

PMC- S963-E
Intelligent Multifunction Meter
User Manual
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DANGER

This symbol indicates the presence of danger that may result in severe injury or death and permanent equipment damage if proper precautions are not taken during the installation, operation or maintenance of the device.



CAUTION

This symbol indicates the potential of personal injury or equipment damage if proper precautions are not taken during the installation, operation or maintenance of the device.



Failure to observe the following instructions may result in severe injury or death and/or equipment damage.

- Installation, operation and maintenance of the meter should only be performed by qualified, competent personnel that have the appropriate training and experience with high voltage and current devices. The meter must be installed in accordance with all local and national electrical codes.
- Ensure that all incoming AC power and other power sources are turned OFF before performing any work on the meter.
- Before connecting the meter to the power source, check the label on top of the meter to ensure that it is equipped with the appropriate power supply, and the correct voltage and current input specifications for your application.
- During normal operation of the meter, hazardous voltages are present on its terminal strips and throughout the connected potential transformers (PT) and current transformers (CT). PT and CT secondary circuits are capable of generating lethal voltages and currents with their primary circuits energized. Follow standard safety precautions while performing any installation or service work (i.e. removing PT fuses, shorting CT secondaries, ...etc).
- Do not use the meter for primary protection functions where failure of the device can cause fire, injury or death. The meter should only be used for shadow protection if needed.
- Under no circumstances should the meter be connected to a power source if it is damaged.
- To prevent potential fire or shock hazard, do not expose the meter to rain or moisture.
- Setup procedures must be performed only by qualified personnel familiar with the instrument and its associated electrical equipment.
- DO NOT open the instrument under any circumstances.

Limited warranty

- CET Inc. (CET) offers the customer a minimum of 12-month functional warranty on the meter for faulty parts or workmanship from the date of dispatch from the distributor. This warranty is on a return to factory for repair basis.
- CET does not accept liability for any damage caused by meter malfunctions. CET accepts no responsibility for the suitability of the meter to the application for which it was purchased.
- Failure to install, set up or operate the meter according to the instructions herein will void the warranty.
- Only CET's duly authorized representative may open your meter. The unit should only be opened in a fully anti-static environment. Failure to do so may damage the electronic components and will void the warranty.

Table of Contents

Table of Contents	4
Chapter 1 Introduction	6
1.1 Overview	6
1.2 Features	6
1.3 PMC-S963-E application in Power and Energy Management Systems	8
1.4 Getting more information	8
Chapter 2 Installation	9
2.1 Appearance	9
2.2 Unit Dimensions	10
2.3 Terminal Dimensions	10
2.4 Mounting	11
2.5 Wiring connections	11
2.5.1 3-Phase 4-Wire (3P4W) Wye Direct Connection with 3CTs	12
2.5.2 3-Phase 4-Wire (3P4W) Wye with 3PTs and 3CTs	12
2.5.3 3-Phase 3-Wire (3P3W) Direct Delta Connection with 3CTs	13
2.5.4 3-Phase 3-Wire (3P3W) Direct Delta Connection with 2CTs	13
2.5.5 3-Phase 3-Wire (3P3W) Delta with 2PTs and 3CTs	14
2.5.6 3-Phase 3-Wire (3P3W) Delta with 2PTs and 2CTs	14
2.6 Communications Wiring	15
2.6.1 Ethernet Port (10/100BaseT)	15
2.6.2 RS-485 Port	15
2.7 Digital Input Wiring	15
2.8 Digital Output Wiring	15
2.9 Solid-State Pulse Output Wiring	16
2.10 Power Supply Wiring	16
Chapter 3 Front Panel	17
3.1 Display	17
3.2 Using the Front Panel Buttons	18
3.3 Data Display	19
3.3.1 Real-Time Measurement	19
3.3.2 Energy	19
3.4 Setup Configuration via the Front Panel	20
3.4.1 Making Setup Changes	20
3.4.2 Setup Menu	21
3.4.3 Configuration	21
Chapter 4 Applications	24
4.1 Inputs and Outputs	24
4.1.1 Digital Inputs	24
4.1.2 Digital Outputs	24
4.1.3 Energy Pulse Output	24
4.2 Power and Energy	24
4.2.1 Basic Measurements	24
4.2.2 Energy Measurements	25
4.2.3 Demand Measurements	25
4.3 Power Quality	25
4.3.1 Phase Angles	25
4.3.2 Power Quality Parameters	25
4.3.3 Unbalance	26
4.3.4 Symmetrical Components	27
4.4 Setpoints	27
4.5 Logging	28
4.5.1 Max./Min. Log	28
4.5.2 Max. Demand Log	29
4.5.3 SOE Log	29
4.5.4 12 Monthly Energy Log	29

4.6 Time of Use (TOU)	29
4.7 Diagnostics.....	30
Chapter 5 Modbus Register Map	31
5.1 Real-Time Measurements.....	31
5.2 Energy Measurements.....	32
5.2.1 3-Phase Total Energy Measurements	32
5.2.2 Phase A Energy Measurements	33
5.2.3 Phase B Energy Measurements	33
5.2.4 Phase C Energy Measurements	33
5.3 Monthly Energy Log.....	33
5.4 Harmonic Measurements	34
5.4.1 Power Quality Measurements	34
5.4.2 Current Harmonic Measurements.....	34
5.4.3 Voltage Harmonic Measurements	35
5.5 Max. Demands.....	35
5.6 Max./Min. Log	35
5.6.1 Max. Log of This Month (Since Last Reset)	35
5.6.2 Min. Log of This Month (Since Last Reset)	36
5.6.3 Max. Log of Last Month (Before Last Reset)	37
5.6.4 Min. Log of Last Month (Before Last Reset)	38
5.6.5 Max./Min. Log Structure	38
5.7 SOE Log.....	38
5.8 Device Setup	41
5.8.1 Basic Setup Parameters	41
5.8.2 I/O Setup	42
5.8.3 Communication Setup Parameters.....	42
5.8.4 Setpoints Setup	43
5.9 TOU Setup.....	44
5.9.1 Basic	44
5.9.2 Season	44
5.9.3 Daily Profile	44
5.10 Time.....	45
5.11 Remote Control	45
5.12 Clear/Reset Control	45
5.13 Meter Information.....	46
Appendix A Technical Specifications.....	48
Appendix B Standards Compliance.....	50
Appendix C Ordering Guide	51
Contact us.....	52

Chapter 1 Introduction

This manual explains how to use the PMC-S963-E Intelligent Multifunction Meter. Throughout the manual the term “meter” generally refers to all models.

This chapter provides an overview of the PMC-S963-E meter and summarizes many of its key features.

1.1 Overview

The PMC-S963-E Intelligent Multifunction Meter is CET’s latest offer for the low-cost digital power/energy metering market. Housed in a standard DIN form factor measuring 96x96x92mm, it is perfectly suited for industrial, commercial and utility applications. The PMC-S963-E features quality construction, multifunction measurements and a large, backlit, 7-Segment LCD that is easy to navigate and user friendly. Compliance with the IEC 62053-22 Class 0.5S Standard, it is a cost-effective replacement for analog instrumentation that is capable of displaying 3-phase measurements at once. It provides 4xDI, 2xDO, 1xSS Pulse Output as well as 1xUng Input for status monitoring, control and alarm applications. The standard RS-485 port and 10/100BaseT Ethernet port make the PMC-S963-E a smart metering component of an intelligent, multifunction monitoring solution for any Energy Management System.

You can setup the meter through its front panel or via our free software. The meter is also supported by our PecStar® iEMS Integrated Energy Management System. Following is a list of typical applications for the PMC-S963-E:

- Industrial, Commercial and Utility Substation Metering
- Building, Factory and Process Automation
- Sub-metering and Cost Allocation
- Energy Management and Power Quality Monitoring

Contact CET Technical Support should you require further assistance with your application.

1.2 Features

Ease of use

- Large, backlit, 7-segment LCD display with wide viewing angle
- Intuitive user interface
- LED indicators for Energy Pulsing and Communication activities
- Password protected setup via Front Panel or our free software
- Easy installation with mounting clips, no tools required

Basic Measurements

- True RMS @ 64 Samples/Cycle
- ULN, ULL per Phase and Average as well as Ung
- Current per Phase and Average with calculated Neutral
- P, Q, S, PF per Phase and Total
- Total RMS kWh, kvarh Import/Export/Net/Total and kVAh Total
- Per-phase kWh, kvarh Import/Export
- Frequency

Advanced Measurements

- U and I THD, TOHD, TEHD, TH (RMS) and Individual Harmonics up to 31st
- Current TDD, TDD Odd, TDD Even and Crest Factor
- U and I Sequence, Unbalance and Phase Angle
- Fundamental U and I per Phase
- kvarh Q1-Q4
- P Present and Predicted Demands as well as Max. Demands with Timestamp for This Month & Last Month (or Since Last Reset & Before Last Reset)
- One TOU schedule providing
 - 4 Seasons
 - 4 Daily Profiles, each with 14 Periods in 15-minute interval
 - 4 Tariffs, each providing kWh Import
- 12 monthly recording of kWh/kvarh Import/Export/Total/Net, kVAh Total, kvarh Q1-Q4 as well as kWh Import per Tariff

Setpoints

- 9 user programmable setpoints with extensive list of monitoring parameters including Voltage, Current, Power, P Demand, Unbalance, Phase Reversal and THD, etc.
- Configurable thresholds, time delays and DO triggers

SOE Log

- 32 events time-stamped to ± 1 ms resolution
- Setup changes, Setpoint and DI status changes and DO operations

Max./Min. Log

- Max./Min. Log with Timestamp for Real-time measurements such as Voltage, Current, Ung, In (Calculated), Freq., P, Q, S, PF, Unbalance and THD
- Configurable for This Month & Last Month (or Since Last Reset & Before Last Reset)

Diagnostics

- Loss of Voltage / Current
- P Direction per Phase and Total
- Incorrect U & I Phase Sequence

Inputs and Outputs

- **Digital Inputs**
 - 4 channels, volt free dry contact, 24VDC internally wetted
 - 1000Hz sampling for status monitoring with programmable debounce
- **Digital Outputs**
 - 2 Form A Mechanical Relays for alarming and general purpose control
- **Pulse Output**
 - 1 Form A Solid-State Relays for kWh and kvarh pulsing

Communications

- Optically isolated RS-485 port at max. 38,400 bps
- Standard Modbus RTU Support

Real-Time Clock

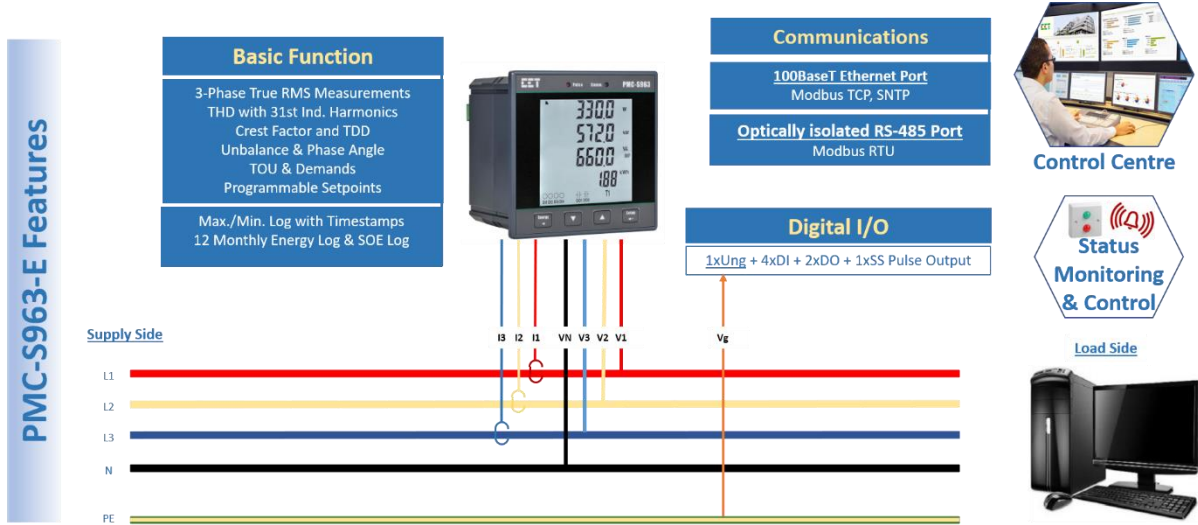
- Equipped with a battery-backed Real-Time Clock with 25ppm accuracy (<2s per day)

System Integration

- Supported by CET's PecStar® iEMS
- Easy integration into 3rd-party Energy Management, Automation, SCADA or BMS systems via Modbus RTU

1.3 PMC-S963-E application in Power and Energy Management Systems

The PMC-S963-E can be used to monitor Wye or Delta connected power system. Modbus communications allow real-time data, DI status and other information to be transmitted across a RS-485 network to an Integrated Energy Management system such as PecStar® iEMS.



1.4 Getting more information

Additional information is available from CET via the following sources:

- Visit www.cet-global.com
- Contact your local representative
- Contact CET directly via email at support@cet-global.com

Chapter 2 Installation



Caution

Installation of the PMC-S963-E should only be performed by qualified and competent personnel who have the appropriate training and experience with high voltage and current devices. The meter must be installed in accordance with all local and national electrical codes.

During the operation of the meter, hazardous voltages are present at the input terminals. Failure to observe precautions can result in serious or even fatal injury and equipment damage.

2.1 Appearance



Figure 2-1 Appearance

2.2 Unit Dimensions

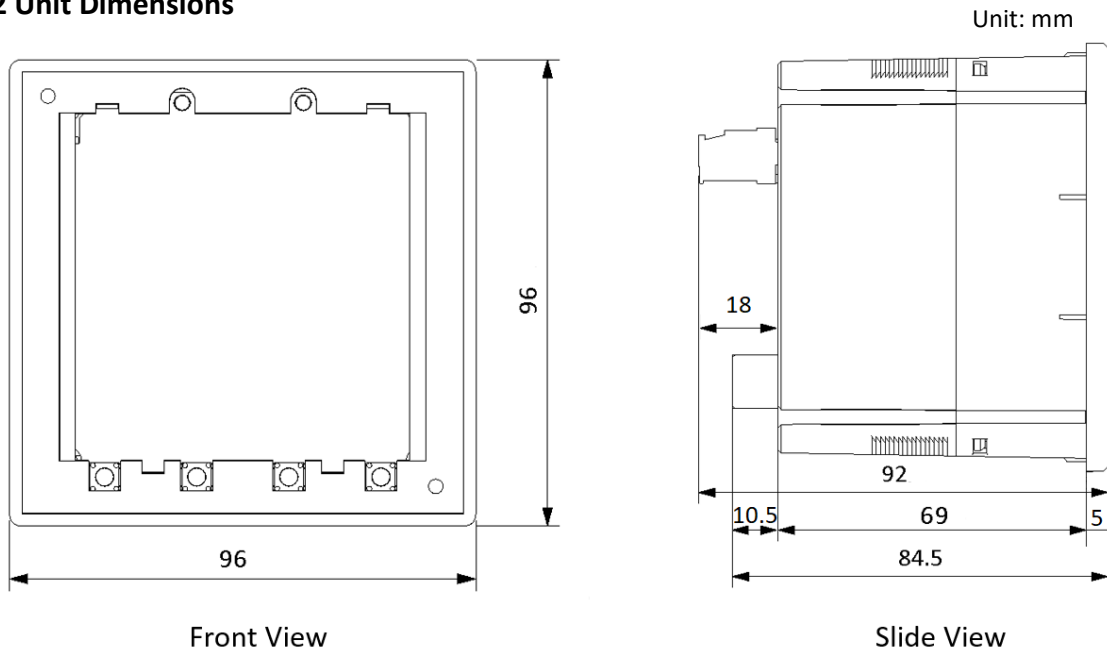


Figure 2-2 Unit Dimensions

2.3 Terminal Dimensions

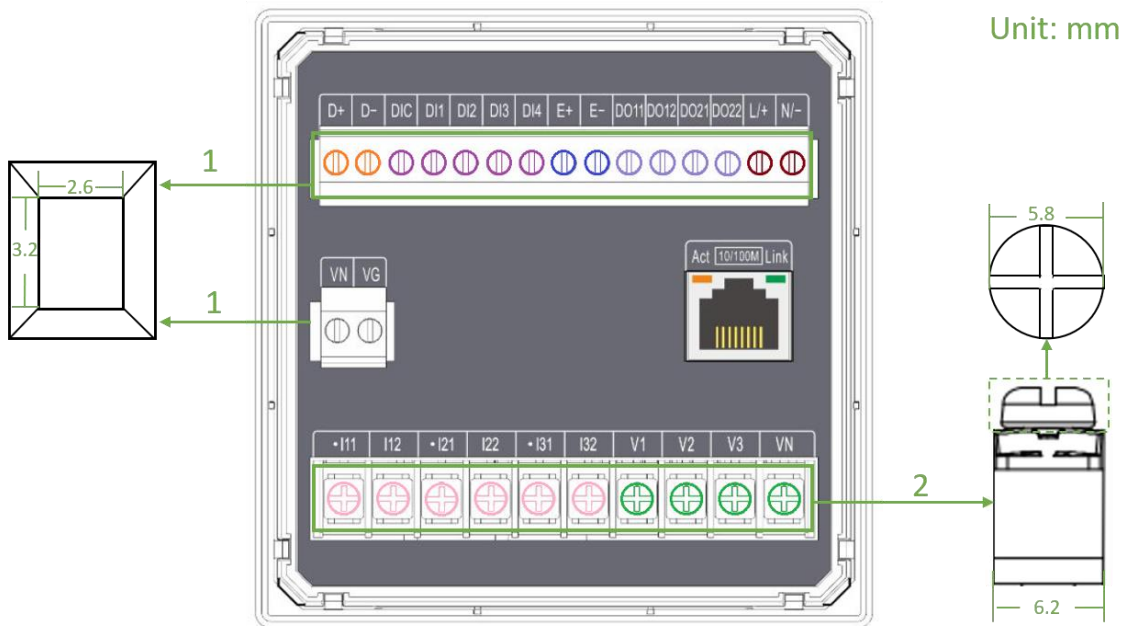


Figure 2-3 Terminal Dimensions

No.	Terminal	Terminal Dimensions	Wire Size	Max. Torque
1	RS-485	2.6mm x 3.2mm	1.5mm ²	5 kgf.cm/M3 (5 lb-in)
	Digital Input			
	Solid-State Pulse Output			
	Digital Output			
	Ung Input			
2	Power Supply	5.8mm x 5.8mm	1.0 mm ² -2.5 mm ² 14-22AWG	8.0 kgf.cm/M3 (6.9lb-in)
	Voltage Input			
	Current Input			

Table 2-1 Terminal Dimensions

2.4 Mounting

The PMC-S963-E should be installed in a dry and dust-free environment and kept away from heat, radiation and electrical noise sources.

Installation steps:

- Remove the installation clips from the meter
- Fit the meter through a 96mmx96mm cutout as shown in Figure 2-4
- Re-install the installation clips and push the clips tightly against the panel to secure the meter

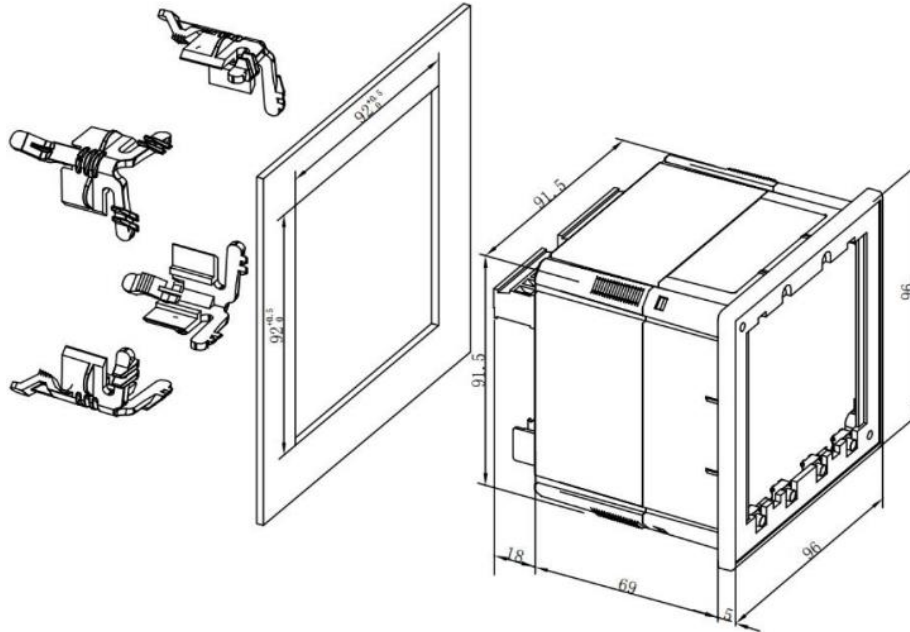


Figure 2-4 Panel Cutout Mounting

2.5 Wiring connections

PMC-S963-E can satisfy almost any three phase power systems. Please read this section carefully before installation and choose the correct wiring method for your power system. The following Wiring Modes are supported:

- 3-Phase 4-Wire (3P4W) Wye Direct Connection with 3CTs
- 3-Phase 4-Wire (3P4W) Wye with 3PTs and 3CTs
- 3-Phase 3-Wire (3P3W) Direct Delta Connection With 3CTs
- 3-Phase 3-Wire (3P3W) Direct Delta Connection with 2CTs
- 3-Phase 3-Wire (3P3W) Delta with 2PTs and 3CTs
- 3-Phase 3-Wire (3P3W) Delta with 2PTs and 2CTs



Caution

Under no circumstances should the PT secondary be shorted.

Under no circumstances should the CT secondary be open when the CT primary is energized. CT shorting blocks should be installed to allow for easy maintenance.

2.5.1 3-Phase 4-Wire (3P4W) Wye Direct Connection with 3CTs

Please consult the serial number label to ensure that the rated system phase voltage is less than or equal to the meter's rated phase voltage input specification. Set the **Wiring Mode** to **3P4W**.

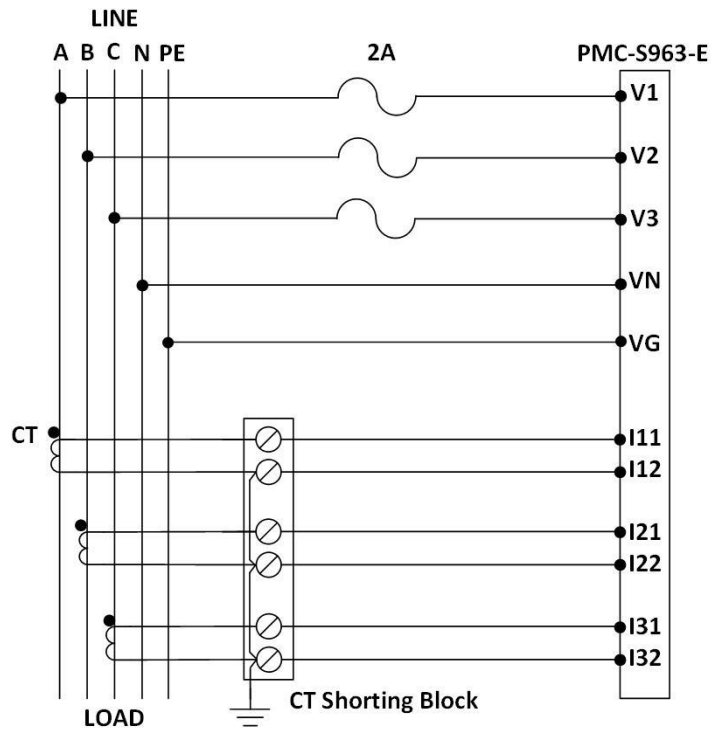


Figure 2-5 3P4W Direct Connection with 3CTs

2.5.2 3-Phase 4-Wire (3P4W) Wye with 3PTs and 3CTs

Please consult the serial number label to ensure that the rated PT secondary voltage is less than or equal to the meter's rated phase voltage input specification. Set the **Wiring Mode** to **3P4W**.

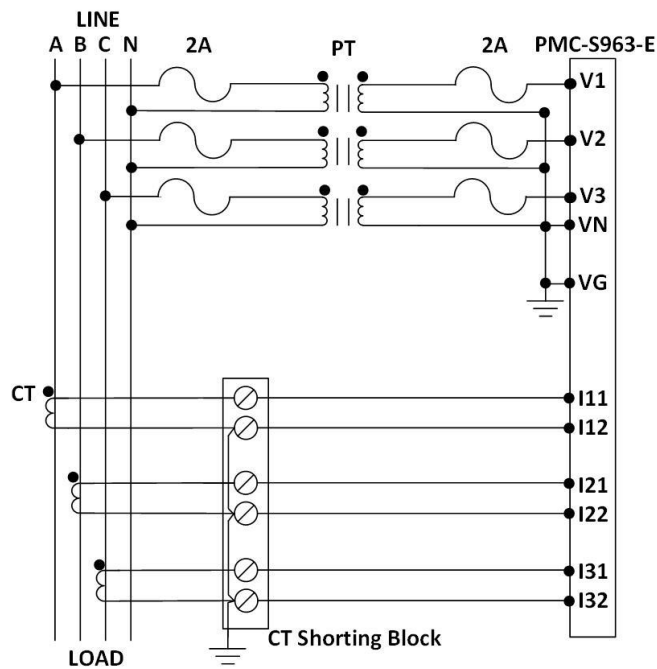


Figure 2-6 3P4W with 3PTs and 3CTs

2.5.3 3-Phase 3-Wire (3P3W) Direct Delta Connection with 3CTs

Please consult the serial number label to ensure that the rated system line voltage is less than or equal to the meter's rated line voltage input specification. Set the **Wiring Mode** to **3P3W**.

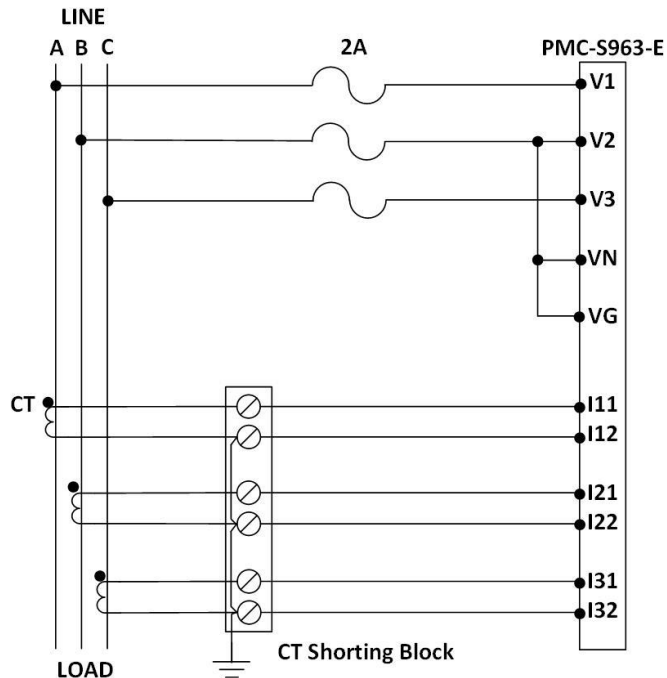


Figure 2-7 3P3W Direct Connection with 3CTs

2.5.4 3-Phase 3-Wire (3P3W) Direct Delta Connection with 2CTs

Please consult the serial number label to ensure that the rated system line voltage is less than or equal to the meter's rated line voltage input specification. Set the **Wiring Mode** to **3P3W**.

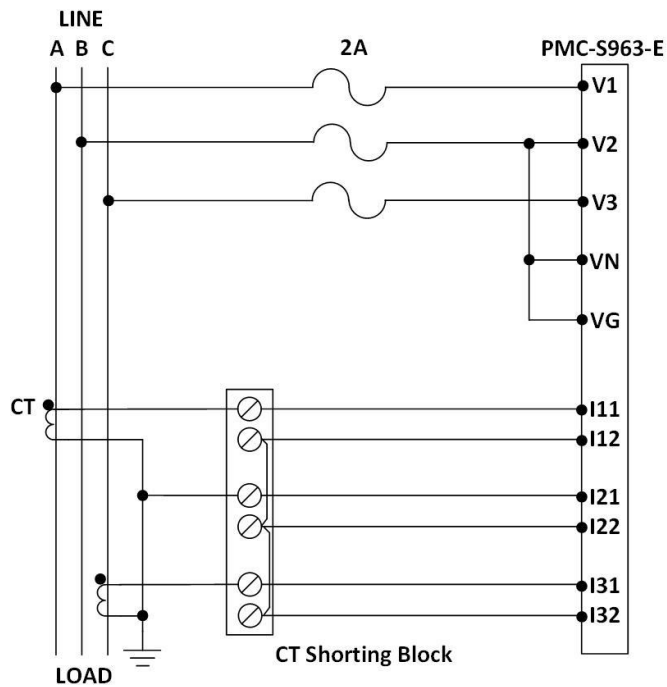


Figure 2-8 3P3W Direct Connection with 2CTs

2.5.5 3-Phase 3-Wire (3P3W) Delta with 2PTs and 3CTs

Please consult the serial number label to ensure that the rated PT secondary voltage is less than or equal to the meter's rated phase voltage input specification. Set the **Wiring Mode** to **3P3W**.

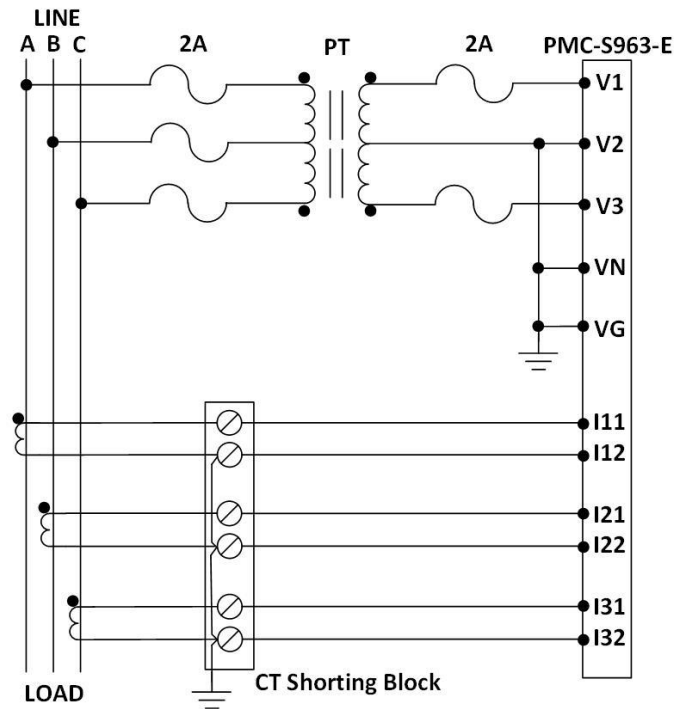


Figure 2-9 3P3W Delta with 2PTs and 3CTs

2.5.6 3-Phase 3-Wire (3P3W) Delta with 2PTs and 2CTs

Please consult the Serial Number Label to ensure that the rated PT secondary voltage is less than or equal to the meter's rated phase voltage input specification. Set the **Wiring Mode** to **3P3W**.

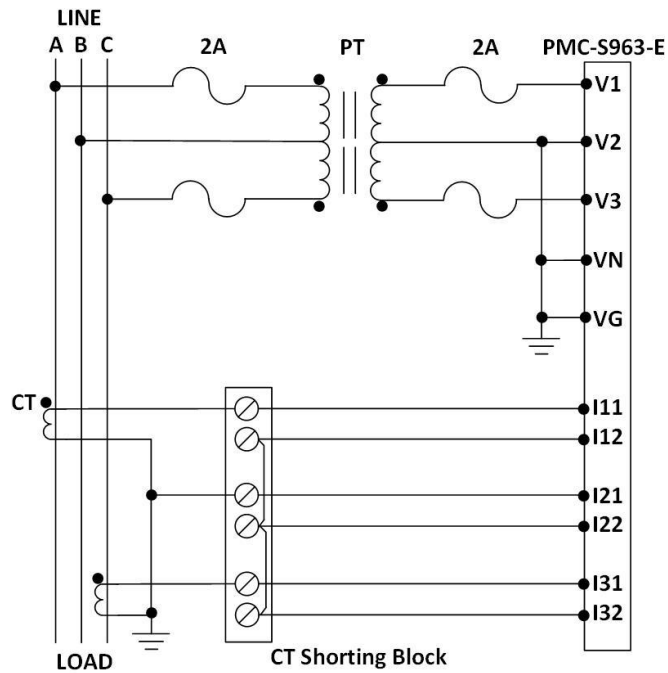


Figure 2-10 3P3W Delta with 2PTs and 2CTs

2.6 Communications Wiring

2.6.1 Ethernet Port (10/100BaseT)

The following table illustrates the pin definition for the RJ45 Ethernet connector.

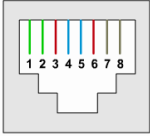
RJ45 Connector	Pin	Meaning
	1	Transmit Data+
	2	Transmit Data-
	3	Receive Data+
	4,5,7,8	NC
	6	Receive Data-

Table 2-11 RJ45 Connector Pin Description for 10/100BaseT Applications

2.6.2 RS-485 Port

The PMC-S963-E provides one standard RS-485 port which supports the Modbus RTU protocol. Up to 32 devices can be connected on a RS-485 bus. The overall length of the RS-485 cable connecting all devices should not exceed 1200m.

If the master station does not have a RS-485 communications port, a RS-232/RS-485 or USB/RS-485 converter with optically isolated output and surge protection should be used.

The following figure illustrates the RS-485 communications connections on the PMC-S963-E:

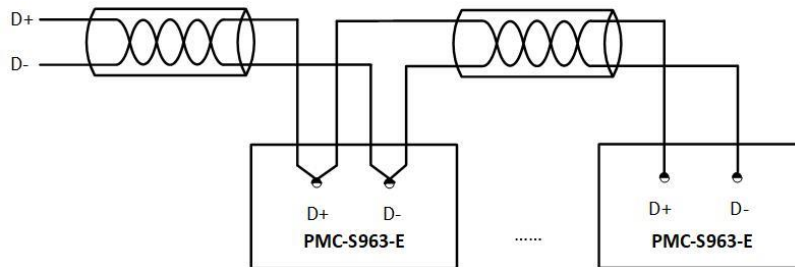


Figure 2-12 Communications Connections

2.7 Digital Input Wiring

The following figure illustrates the Digital Input connections on the PMC-S963-E:

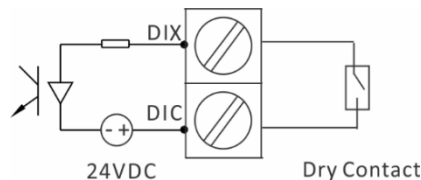


Figure 2-13 DI Connections

2.8 Digital Output Wiring

The following figure illustrates the Digital Output connections on the PMC-S963-E:

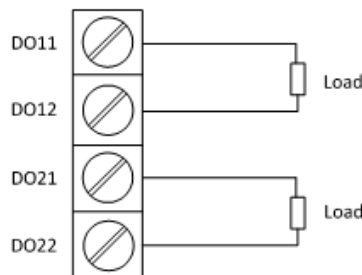


Figure 2-14 DO Connections

The following figure illustrates the Digital Output connections when the DO is used for controlling circuit breaker.

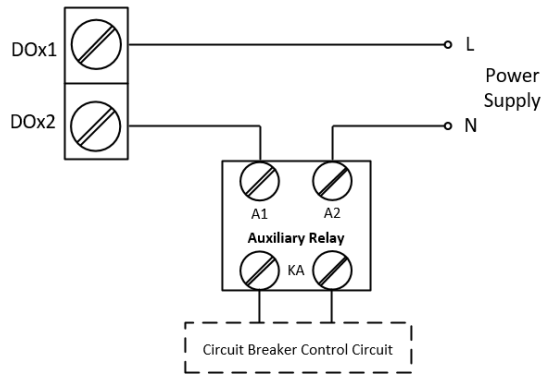


Figure 2-15 DO Connections for Controlling Circuit Breaker

2.9 Solid-State Pulse Output Wiring

The following figure illustrates the Solid-State Pulse Output connections on the PMC-S963-E:

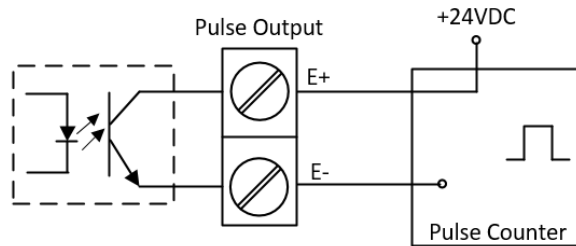


Figure 2-16 Solid-State Pulse Output Connections

2.10 Power Supply Wiring

For AC supply, connect the live wire to the L/+ terminal and the neutral wire to the N/- terminal.

For DC supply, connect the positive wire to the L/+ terminal and the negative wire to the N/- terminal.

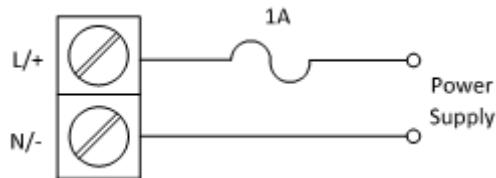


Figure 2-17 Power Supply Connections

Chapter 3 Front Panel

The PMC-S963-E has a large, easy to read LCD display with backlight and four buttons for data display and meter configuration. This chapter introduces the front panel operations.



Figure 3-1 Front Panel

3.1 Display

This section provides a description of the LCD display areas which can generally be divided into 5 areas:

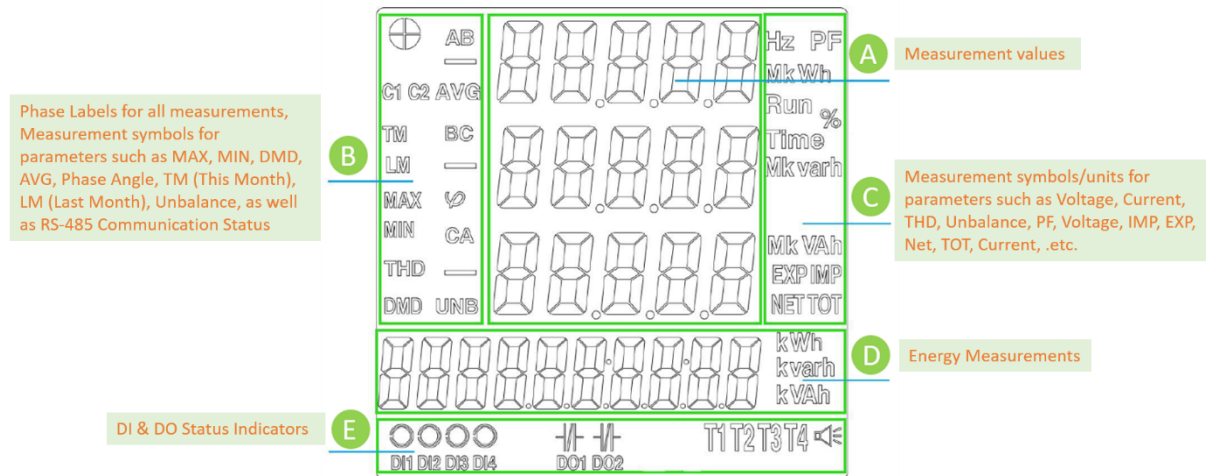


Figure 3-2 LCD Display

The following table shows the special LCD display symbols:

Area	Label	Description					
A							











B	 AB —	 Q1 Q2 Q3 Q4 PF Quadrant- Q1/Q2/Q3/Q4	C1 C2 C1: RS-485 Communication status C2: Reserved		
	C1 C2 AVG TM BC LM —	AB BC CA Phase AB/BC/CA/A/B/C	TM This Month LM Last Month	MAX Maximum MIN Minimum	
	MAX ∅ MIN CA	AVG Average	— Negative Symbol	∅ Phase Angle Symbol	
	THD — DMD UNB	THD THD	DMD Demand	UNB Unbalance	
C	Hz PF MkWh Run % Time Mkvarh MkVAh EXPIMP NETTOT	Hz MkWh Mkvarh MkVAh % Measurement Units for Frequency, Power (P, Q, S) and THD			
		PF PF	NETTOT Net, Total	Run Time Reserved	
D	kWh kvarh kVAh	kWh kvarh kVAh Measurement Units for kWh, kvarh and kVAh			
E	 DI1 DI2 DI3 DI4	 DI Closed	 DI Open		
	 DO1 DO2	 DO Released	 DO Operated		
	T1 T2 T3 T4 	T1 T2 T3 T4 Tariff 1- 4	 Reserved		

Table 3-1 Special LCD display symbols

3.2 Using the Front Panel Buttons

The PMC-S963-E's front panel has been designed with a 4-button user-friendly interface that allows users to quickly scroll through most of the available measurements. **The default password is 0 (one zero).**

Buttons	Data Display Mode	Setup Configuration Mode
<Energy/ ◀>	Pressing this button toggles between Real-time Measurements* and Energy Measurements .	<ul style="list-style-type: none"> Once a numeric parameter is selected, pressing this button moves the cursor to the left by one position. Otherwise, this button is ignored.
<▼>	Pressing this button advances to the next measurement page.	<ul style="list-style-type: none"> Before a parameter is selected for modification, pressing this button advances to the next parameter or menu. If a parameter is already selected, pressing this button decrements a numeric value or advances to the next enumerated value in the selection list.
<▲>	Pressing this button returns to the previous measurement page.	<ul style="list-style-type: none"> Before a parameter is selected for modification, pressing this button returns to previous parameter or menu. If a parameter is already selected for modification, pressing this button increments a numeric value or goes back to the last enumerated value in the selection list.
<Setup/ ←→>	Pressing this button returns to the	<ul style="list-style-type: none"> Once inside the Setup Configuration mode,

	default page (P/Q/S Total). Pressing this button for more than 2 seconds enters the Setup Configuration mode.	pressing this button selects a parameter for modification or chooses whether to enter a sub-menu. <ul style="list-style-type: none"> After changing the parameter, pressing this button again saves the new setting into memory. Pressing this button for more than 2 seconds returns to previous menu or exits Setup Configuration mode.
<Energy/◀> & <Setup/←→>	Pressing this combination for 2 seconds toggles between the Data Display and Quick Setup mode, which provides quick access to setup parameters such as CT1, CT2, PT1, PT2, IP (Ethernet IP Address) and ID (Unit ID).	

* The **Real-time Measurements** include P/Q/S per Phase and Total, ULN/ULL/I/PF per Phase and Average, Ung, In (Calculated) as well as Freq., P Present and Predicted Demands as well as This/Last Max. Demand, U & I Phase Angle, Unbalances, THD/TOHD/TEHD per Phase and Individual Harmonics from 2nd to 31st.

Table 3-2 Button Function

3.3 Data Display

The following sections illustrate the available measurements for each display option. Depending on the **Wiring Mode** selected, certain measurements may not be available. For example, the per-phase ULN, ULN Average, per-phase P, Q, S and PF measurements are not available when the **Wiring Mode** is set to 3P3W.

3.3.1 Real-Time Measurement

Display Screens	1 st Row	2 nd Row	3 rd Row	4 th Row
Display 1	P Total	Q Total	S Total	kWh
Display 2 ¹	Uan	Ubn	Ucn	kWh
Display 3	-	-	Ung	
Display 4	Uab	Ubc	Uca	kWh
Display 5	Ia	Ib	Ic	kWh
Display 6	-	-	In	kWh
Display 7	Pa	Pb	Pc	kWh
Display 8	Qa	Qb	Qc	kWh
Display 9	Sa	Sb	Sc	kWh
Display 10	PFa	PFb	PFc	kWh
Display 11	-	PF Total	-	kWh
Display 12	-	-	Frequency	kWh
Display 13			P Present Dmd.	kWh
Display 14			P Predicted Dmd.	kWh
Display 15	P Max. Demand of This Month (Since Last Reset)			
Display 16	P Max. Demand of Last Month (Before Last Reset)			
Display 17	Uan Phase Angle	Ubn Phase Angle	Ucn Phase Angle	kWh
Display 18	Ia Phase Angle	Ib Phase Angle	Ic Phase Angle	kWh
Display 19	U Unbalance			
Display 20	I Unbalance			
Display 21	Uan THD	Ubn THD	Ucn THD	
Display 22	Uan TOHD	Ubn TOHD	Ucn TOHD	
Display 23	Uan TEHD	Ubn TEHD	Ucn TEHD	
Display 24	Ia THD	Ib THD	Ic THD	
Display 25	Ia TOHD	Ib TOHD	Ic TOHD	
Display 26	Ia TEHD	Ib TEHD	Ic TEHD	
Display 27	Uan/Uab HD02	Ubn/Ubc HD02	Ucn/Uca HD02	
Display 28	Uan/Uab HD03	Ubn/Ubc HD03	Ucn/Uca HD03	
...	
Display 56	Uan/Uab HD31	Ubn/Ubc HD31	Ucn/Uca HD31	
Display 57	Ia HD02	Ib HD02	Ic HD02	
Display 58	Ia HD03	Ib HD03	Ic HD03	
...	
Display 86	Ia HD31	Ib HD31	Ic HD31	

Table 3-3 Default Display

Notes:

- 1) This screen is not shown if the Wiring Mode is set to 3P3W.

3.3.2 Energy

Display Screens	1 st Row	2 nd Row	3 rd Row	4 th Row
Display 1			kWh Import	
Display 2			kWh Export	

Display 3	kvarh Import
Display 4	kvarh Export
Display 5	kVAh
Display 6 ¹	Phase A kWh Import
Display 7 ¹	Phase A kWh Export
Display 8 ¹	Phase A kvarh Import
Display 9 ¹	Phase A kvarh Export
Display 10 ¹	Phase B kWh Import
Display 11 ¹	Phase B kWh Export
Display 12 ¹	Phase B kvarh Import
Display 13 ¹	Phase B kvarh Export
Display 14 ¹	Phase C kWh Import
Display 15 ¹	Phase C kWh Export
Display 16 ¹	Phase C kvarh Import
Display 17 ¹	Phase C kvarh Export
Display 18 ²	T1 kWh Import
Display 19 ²	T2 kWh Import
Display 20 ²	T3 kWh Import
Display 21 ²	T4 kWh Import

Table 3-4 Energy Display

Notes:

- 1) This screen is not shown if the Wiring Mode is set to 3P3W.
- 2) This display only appears if the corresponding Tariff is enabled.

3.4 Setup Configuration via the Front Panel

3.4.1 Making Setup Changes

1) Entering the Password:

- Press <Setup/↔> for two seconds to enter **Setup Configuration** mode, and the LCD displays **PROG**.
- Press <▼> advance to the Password page.
- A correct password must be entered before changes are allowed. Press <Setup/↔> to enter the password. The factory default password is "0".
- Press <Energy/◀> to shift the cursor to the left by one position and press <▲> or <▼> to increment or decrement the numeric value for the password.
- When the password has been entered, press <Setup/↔> to save the password. If the entered password is correct, its value will be shown on the display. If the entered password is incorrect, the setup parameters only can be checked. Press <▲> or <▼> to scroll through the list of sub-menus. Once the desired sub-menu is reached, press <Setup/↔> to select it and press <Setup/↔> again to modify it. When finished, press <Setup/↔> to return to the main menu.

2) Selecting a parameter to change:

- Press <▲> or <▼> to scroll to the desired parameter within a sub-menu.
- Press <Setup/↔> to select a parameter. Once a parameter has been selected, its value will blink.

3) Changing and saving a setup parameter:

- For a Numeric parameter, press <Energy/◀> to shift the cursor to the left by one position or <▲> or <▼> to increment or decrement the numeric value.
- For an Enumerated parameter, press <▲> or <▼> to scroll through the enumerated list.
- After modification, press <Setup/↔> to save the change into memory.
- Repeat step 3) until all setup parameters have been changed.

4) Exiting the Setup Mode

- Press <Setup/↔> for two seconds to return to the main menu and press <Setup/↔> again to return to the **Data Display** Mode.
- Also, the **Setup Mode** will be automatically exited if there is a period of inactivity of 5 minutes or longer.

3.4.2 Setup Menu

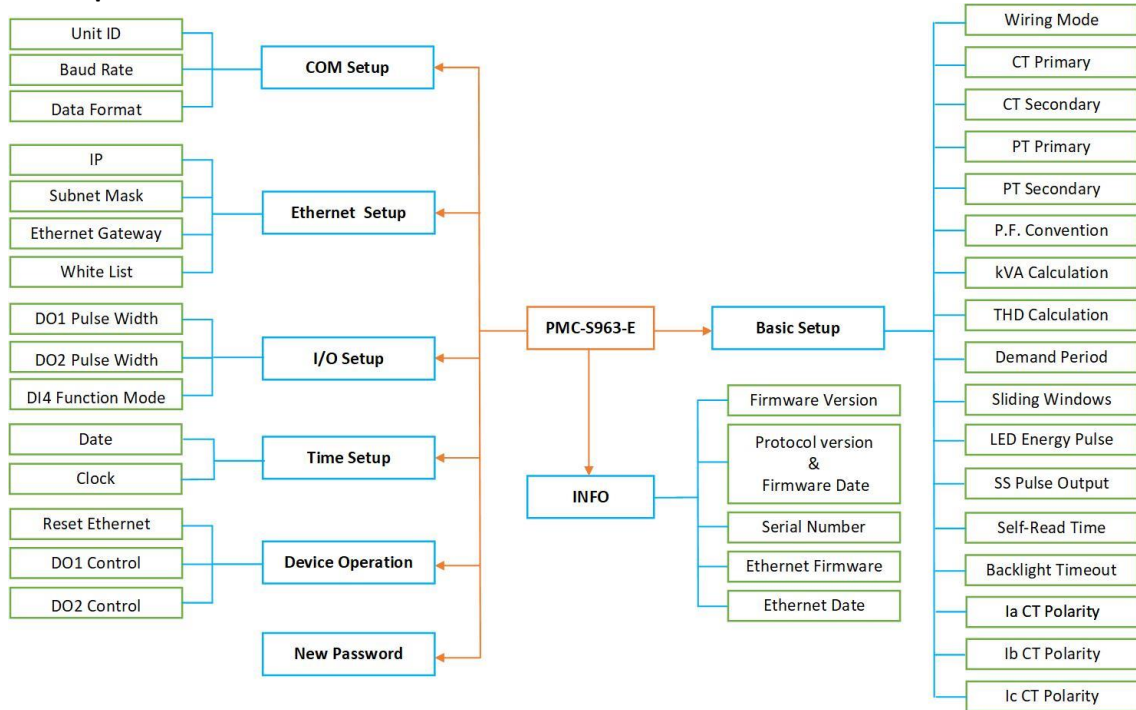


Figure 3-3 Setup Menu

3.4.3 Configuration

The Setup Configuration mode provides access to the following setup parameters:

Label	Parameters	Description	Range	Default
Main	Sub			
PROG	Programming	Setup Configuration	/	/
Input PASS	Password	Enter Password	0 to 9999	0
BASIC SET		Enter sub menu to set basic parameters?	YES/NO	NO
WIRE TYPE SET	Wiring Mode	Meter’s Wiring Connection	DEMO/ 3P3W/3P4W	3P4W
CT1 SET~	CT Primary	CT Primary Current	1 to 30,000A	5A
CT2 SET~	CT Secondary	CT Secondary Current	1 to 5A	5A
PT1 SET ~	PT Primary ¹	PT Primary Voltage	1 to 1,000,000V	380V
PT2 SET~	PT Secondary ¹	PT Secondary Voltage	1 to 690V	380V
PF SET	P.F. Convention ²	PF Convention	IEC/IEEE/-IEEE	IEC
kVA SET	kVA Calculation ³	kVA Calculation Method	V/S (V=Vector, S=Scalar)	V
THD SET	THD Calculation ⁴	Select between % of Fundamental or % of RMS	THDF/THDR	THDF
PRD TIME SET	Demand Period	Set Demand Period	1 to 60 (min)	15
SUB NUM SET	Set No. of Sliding Windows	Set No. of Sliding Windows	1 to 15	1
PRED RESP SET	Predicted Response	Predicted Demand Response	70 to 99 (%)	70
LED PULSE SET	LED Pulse	Enable LED kWh/kvarh Pulsing	Disabled/kWh Tot./kvarh Tot./kWh Imp./kWh Exp./kvarh Imp./kvarh Exp.	kWh Tot.
DO PULSE	SS Pulse Output	Enable Solid-State Pulsing Output		
SR TIME SET	Self-Read Time	Self-Read Time for both Max. Demand, Max./Min. Log and Historical Monthly Energy Log	0/--D--H D: 1-28; H: 0-23	0
BLTO SET	Backlight Timeout	Backlight Timeout	0 to 60 mins	5

I PHS A REV	Ia CT Polarity	Reverse Ia CT Polarity	Yes/No	No
I PHS B REV	Ib CT Polarity	Reverse Ib CT Polarity	Yes/No	No
I PHS C REV	Ic CT Polarity	Reverse Ic CT Polarity	Yes/No	No
COM SET		Enter sub menu to set Comm. parameters?	YES/NO	NO
ID SET~	Meter Address	Unit ID	1-247	Last 2 digits of SN ⁵
BAUD SET	Baud Rate	Data rate in bits per second	1200/2400/ 4800/9600/ 19200/ 38400bps	9600
CFG SET	Comm. Port Configuration	Data Format	8N2/8O1/8E1/8 N1/8O2/8E2	8E1
ETH SET		Enter sub menu to Ethernet port parameters?		
IP~	IP Address	Ethernet IP Address	/	192.168.0.100
SM	Subnet Mask	Ethernet Subnet Mask	/	255.255.255.0
GW	Gateway	Ethernet Gateway	/	192.168.0.1
VISIT CTRL SET	Visit Control Set	Set access white list	Enable/Disable	Disable
IO SET ⁶				
DO1 DELAY SET	DO1 Pulse Width	Pulse Width for DO1	0 to 600 (x0.1s) (0=Latch Mode)	10
DO2 DELAY SET	DO2 Pulse Width	Pulse Width for DO2		
DI4 FUNC SET	DI4 Function	Function Mode for DI4	Normal/Remote	Remote
TIME SET	Set date and time	Enter sub menu to set time?	YES/NO	NO
DATE SET	Date	Enter the Current Date	YYYY-MM-DD	/
TIME SET	Clock	Enter the Current Time	HH:MM:SS	/
DEV OPT SET		Enter sub menu to reset Ethernet and control DOs		
RESET ETH SET	Reset Ethernet	Reset Ethernet parameters	Yes/No	No
DO1 CTRL	DO1 Control	DO Control Mode	NRM/OFF/ON	NRM
DO2 CTRL	DO2 Control			NRM
NEW PASS SET				
NEW PASS SET	New Password	Set new password	0 to 9999	0
INFO		View Device Information (Read Only)	Yes/No	
MB FW	Main Board Firmware	Main Board Firmware Version	e.g. 1.00.00 means V1.00.00	/
PROT DATE	Protocol Version FM Update Date	Protocol Version and Firmware Update Date	e.g. 2.1 means V2.1 e.g. 20160603	/
SN	Serial Number	Serial Number	e.g. 1506005094	/
ETH FW	Ethernet Firmware	Ethernet Firmware Version	e.g. 1.00.00 means V1.00.00	/
ETH DATE	Ethernet FM updated date	Ethernet Firmware Update Date	e.g. 20160603	/

~ These setup parameters are also available in the **Quick Setup** mode.

Table 3-5 Setup Parameters

Notes:

- 1) The value of [PT Primary/PT Secondary] cannot exceeds 10000.
- 2) Power Factor Convention

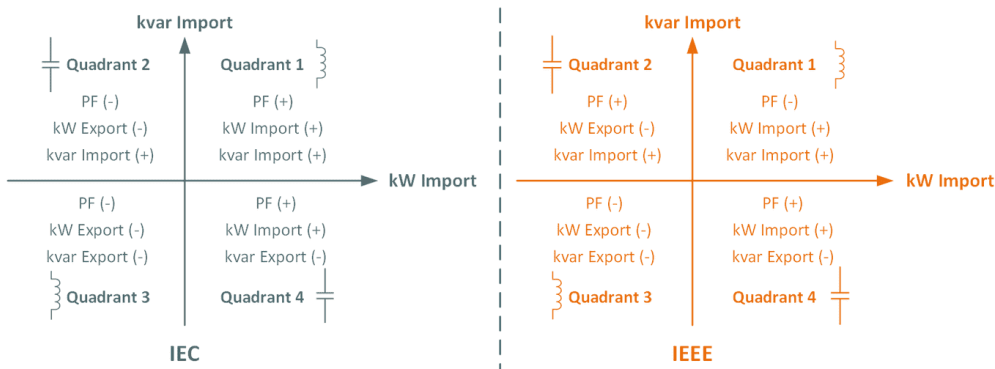


Figure 3-4 PF Convention

3) There are two ways to calculate kVA:

Mode V (Vector method): $kVA_{total} = \sqrt{kW_{total}^2 + kvar_{total}^2}$

Mode S (Scalar method): $kVA_{total} = kVA_a + kVA_b + kVA_c$

4) There are two ways to calculate THD:

THDf (based on Fundamental): $THD = \frac{\sqrt{\sum_{n=2}^{\infty} I_n^2}}{I_1} \times 100\%$

where I_n represents the RMS value for the n^{th} harmonic and I_1 represents the RMS value of the Fundamental harmonic.

THDr (based on RMS): $THD = \frac{\sqrt{\sum_{n=2}^{\infty} I_n^2}}{\sqrt{\sum_{n=1}^{\infty} I_n^2}} \times 100\%$

where I_n represents the RMS value for the n^{th} harmonic.

5) If the last 2 digits of SN is 00, the default ID should be 100.

Chapter 4 Applications

4.1 Inputs and Outputs

4.1.1 Digital Inputs

The PMC-S963-E comes standard with four self-excited Digital Inputs that are internally wetted at 24 VDC with a sampling frequency of 1000Hz and programmable debounce. The Digital Inputs on the PMC-S963-E are typically used for status monitoring which can help prevent equipment damage, improve maintenance, and track security breaches. The real-time statuses of the Digital Inputs are available on the front panel LCD Display as well as through communications. Changes in Digital Input status are stored as events in the SOE Log in 1 ms resolution.

The DI parameter **Dlx Debounce** specifies the minimum duration the **DI** must remain in the Active or Inactive state before a state change is considered to be valid, which can be set through communications.

4.1.2 Digital Outputs

The PMC-S963-E comes standard with two Form A Electrometrical Relays. Digital Outputs are normally used for setpoint alarming, load control, or remote control applications.

Digital Outputs on the PMC-S963-E can be used in the following applications:

- 1) **Front Panel Control** Manually operated from the front panel. Please refer to the **DO Control** setup parameter in Section 3.4.3 for a detailed description.
- 2) **Remote Control** Remotely operated over communications via our free PMC Setup software or PecStar® iEMS Integrated Energy Management System.
- 3) **Control Setpoint** Control Setpoints can be programmed to trigger DO action upon becoming active. Please refer to **Section 4.4** for a detailed description.

The DO parameter **DOx Pulse Width** specifies the duration for which the relay output will be active when a Remote Operate or Setpoint Trigger command is received to operate it. The **DOx Pulse Width** can be programmed via the Front Panel or through communications.

Since there are multiple ways to trigger the Digital Outputs on the PMC-S963-E, a prioritized scheme has been developed to avoid conflicts between different applications. In general, Front Panel Control has the highest priority and can override other control schemes. Remote Control and Control Setpoint share the same priority, meaning that they can all be programmed to control the same Digital Output. This scheme is equivalent to having an implicit Logical OR operation for the control of a Digital Output and may be useful in providing a generic alarm output signal. However, the sharing of a Digital Output is not recommended if the user intends to generate a control signal in response to a specific setpoint condition.

4.1.3 Energy Pulse Output

The PMC-S963-E comes standard with one Front Panel LED Pulse Output and one Solid-State Pulse Output for energy pulsing. Energy Pulse Outputs are typically used for accuracy testing. Both LED Pulse Output and Solid-State Pulse Output on the PMC-S963-E can be enabled via the Front Panel or through communications.

4.2 Power and Energy

4.2.1 Basic Measurements

The PMC-S963-E provides the following basic measurements which are available through the LCD display or communications.

Parameter	Phase A	Phase B	Phase C	Total	Average
ULN	●	●	●	-	●
ULL	●	●	●	-	●
Ung				●	
Current	●	●	●	-	●
Neutral Current	-	-	-	In (Calculated)	-
P	●	●	●	●	-
Q	●	●	●	●	-
S	●	●	●	●	-
Power Factor	●	●	●	●	-
Frequency	●	-	-	-	-
U Fundamental	●	●	●		

I Fundamental	•	•	•		
---------------	---	---	---	--	--

Table 4-2 Basic Measurements

4.2.2 Energy Measurements

The PMC-S963-E provides Energy parameters for active energy (kWh), reactive energy (kvarh) and apparent energy (kVAh) with a resolution of 0.1k and a maximum value of ±1,000,000,000.0. When the maximum value is reached, the energy registers will automatically roll over to zero. The energy can be reset manually via communications, and also can be preset to user-defined values through the front panel or communications.

The PMC-S963-E provides the following energy measurements:

3-Phase Energy	kWh Import/Export/Net/Total
	kWh Import of TOU T1-4
	kvarh Import/Export/Net/Total kvarh of Q1/Q2/Q3/Q4
Per-Phase Energy (Phase A/B/C):	kVAh Total
	kWh Import/Export kvarh Import/Export

Table 4-3 Energy Measurement

4.2.3 Demand Measurements

Demand is defined as the average power consumption over a fixed interval (usually 15 minutes) based on the sliding window method. Predicted demand is typically used for pre-alarming and to help users reduce power consumption using a Setpoint to warn that the Demand limit may be exceeded. The PMC-S963-E provides Present Demand and Predicted Demand for P Total which can be retrieved through the Front Panel or communications.

The PMC-S963-E provides the following setup parameters:

Setup Parameter	Definition	Options/Default*
Demand Period	1 to 60 minutes. For example, if the # of Sliding Windows is set as 1 and the Demand Period is 15, the demand cycle will be 1×15=15min.	1 to 60 min 15*
# of Sliding Windows	Number of Sliding Windows.	1* to 15
Self-Read Time	The Self-Read Time allows the user to specify the time and day of the month for the Max. Demand Self-Read operation. The Self-Read Time supports two options: <ul style="list-style-type: none"> A zero value means that the Self-Read will take place at 00:00 of the first day of each month. A non-zero value means that the Self-Read will take place at a specific time and day based on the formula: Self-Read Time = Day * 100 + Hour where 0 ≤ Hour ≤ 23 and 1 ≤ Day ≤ 28. For example, the value 1512 means that the Self-Read will take place at 12:00pm on the 15th day of each month. 	0*
Predicted Response	The Predicated Response shows the speed of the predicted demand output. A value between 70 and 99 is recommended for a reasonably fast response. Specify a higher value for higher sensitivity.	70* to 99

Table 4-4 Demand Setup

4.3 Power Quality

4.3.1 Phase Angles

Phase analysis is used to identify the angle relationship between 3-phase Voltages and Currents.

For WYE connected systems, the per phase difference of the Current and Voltage angles should correspond to the per phase PF. For example, if the PF is 0.5 Lag and the Voltage phase angles are 0.0°, 240.0° and 120.0°, the Current phase angles should have the values of -60.0°, 180.0° and 60.0°.

4.3.2 Power Quality Parameters

The PMC-S963-E provides the following PQ parameters:

4.3.2.1 Harmonics

The PMC-S963-E provides harmonic analysis for THD, TOHD, TEHD and individual harmonics up to the 31st order. All harmonic parameters are available on the front panel and through communications. In addition, the PMC-S963-E also provides TDD and Crest Factor measurements for current.

4.3.2.2 TDD

Total Demand Distortion (TDD) is defined as the ratio of the root mean square (rms) of the harmonic current to the root mean square value of the rated or maximum demand fundamental current.

TDD of the current I is calculated by the formula below:

$$TDD = \frac{\sqrt{\sum_{h=1}^{h=\infty} (I_h)^2}}{I_L}$$

where

- I_L = maximum demand of fundamental current
- h = harmonic order (1, 2, 3, 4, etc.)
- I_h = rms load current at the harmonic order h

4.3.2.3 Crest Factor

Crest Factor is defined as the **Peak to Average Ratio (PAR)**, and its calculation is illustrated below:

$$C = \frac{|X|_{\text{peak}}}{X_{\text{rms}}}$$

where

- $|X|_{\text{peak}}$ = Peak amplitude of the waveform
- X_{rms} = RMS value

The following table illustrates the available Voltage and Current Harmonics measurements on the PMC-S963-E.

	Phase A/AB	Phase B/BC	Phase C/CA
Harmonic-Voltage	THD	THD	THD
	TEHD	TEHD	TEHD
	TOHD	TOHD	TOHD
	HD02	HD02	HD02

	HD31	HD31	HD31
Harmonic-Current	THD	THD	THD
	TEHD	TEHD	TEHD
	TOHD	TOHD	TOHD
	TDD	TDD	TDD
	TDD Even	TDD Even	TDD Even
	TDD Odd	TDD Odd	TDD Odd
	Crest Factor	Crest Factor	Crest Factor
	HD02	HD02	HD02

		HD31	HD31
		HD31	HD31

Table 4-5 Harmonic Measurements

4.3.3 Unbalance

The PMC-S963-E provides Voltage and Current Unbalance measurements. The calculation method of Voltage and Current Unbalances are listed below:

$$\text{Voltage Unbalance} = \frac{V_2}{V_1} \times 100\%$$

$$\text{Current Unbalance} = \frac{I_2}{I_1} \times 100\%$$

where

- V1, V2 are the Positive and Negative Sequence Components for Voltage, respectively.
- and
- I1, I2 are the Positive and Negative Sequence Components for Current, respectively.

4.3.4 Sequence Components

The PMC-S963-E provides the Voltage and Current Sequence Components measurements, which are only available via communication.

Parameters	Positive Sequence	Negative Sequence	Zero Sequence
U	U1	U2	U0
I	I1	I2	I0

Table 4-6 Sequence Parameters

4.4 Setpoints

The PMC-S963-E comes standard with 9 user programmable setpoints which provide extensive control by allowing a user to initiate an action in response to a specific condition. Typical setpoint applications include alarming, fault detection and power quality monitoring.

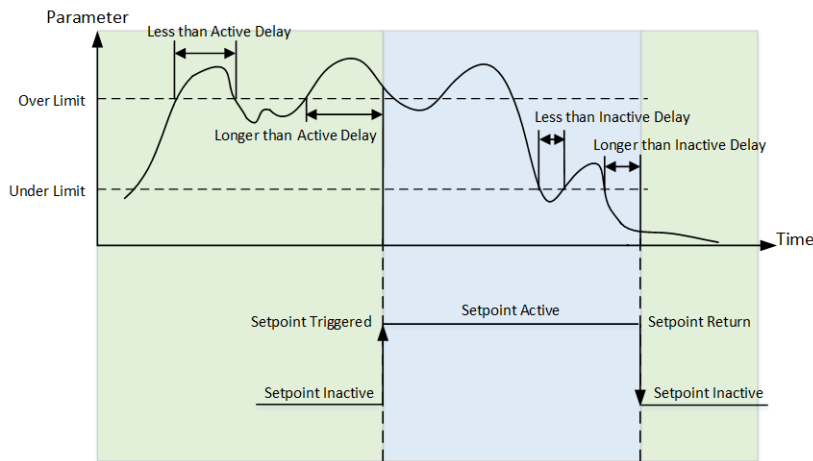


Figure 4-1 Over Setpoint

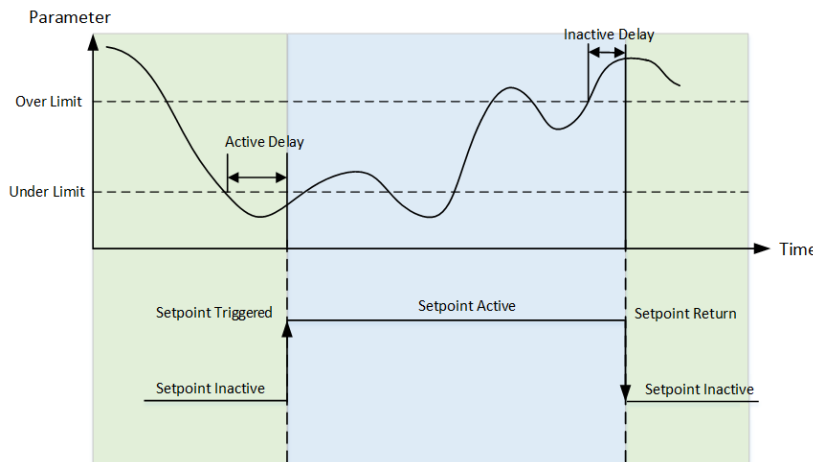


Figure 4-2 Under Setpoint

Setpoints can be programmed through communications and have the following setup parameters:

Setup Parameter	Definition	Options/Default*
Setpoint Type	Over or Under Setpoint.	0=Disabled* 1=Over Setpoint 2=Under Setpoint
Setpoint Parameter	Specify the parameter to be monitored.	See Table 4-8, 0*
Over Limit	Specify the value that the setpoint parameter must exceed for Over Setpoint to become active or for Under Setpoint to become inactive.	0*
Under Limit	Specify the value that the setpoint parameter must go below for Over Setpoint to become inactive or for Under Setpoint to become active.	0*
Active Delay	Specify the minimum duration that the setpoint condition must be met before the setpoint becomes active. An event will be	0* to 9999s

	generated and stored in the SOE Log. The range of the Active Delay is between 0 and 9999 seconds.	
Inactive Delay	Specify the minimum duration that the setpoint return condition must be met before the setpoint becomes inactive. An event will be generated and stored in the SOE Log. The range of the Inactive Delay is between 0 and 9999 seconds.	0* to 9999s
Setpoint Trigger	Specify what action a setpoint would take when it becomes active.	See table 4-9, 0*

Table 4-7 Description for Setpoint Parameters

Key	Parameter	Scale	Unit
0	None	-	
1	ULN (Any Phase Voltage)	x1	V
2	ULL (Any Line Voltage)		A
3	Current (Any Phase Current)		Hz
4	Frequency		W
5	P Total		-
6	PF Total		W
7	P Total Present Demand		100%
8	Voltage THD		100%
9	Current THD		100%
10	Voltage Unbalance		100%
11	Current Unbalance		100%
12	In (Calculated)		A
13	Q Total		var
14	S Total		VA
15	P Total Predicted Demand		W
16	Phase Reversal ¹		-
17	Ung		V

Table 4-8 Setpoint Parameters

Note:

1) When the **Setpoint Parameter** is set to **Phase Reversal**, the **Setpoint Type** must be set to **1 (Over Setpoint)**, and there is no need to set **Over Limit** and **Under Limit**. Please be informed that the Phase Reversal Setpoint assumes that the phase sequencing is based on **Positive** or **Clockwise** rotation (ABC).

Key	Action
0	None
1	DO1 Closed
2	DO2 Closed

Table 4-9 Setpoint Triggers

4.5 Logging

4.5.1 Max./Min. Log

The PMC-S963-E records the **Max. Log** and **Min. Log** of **This Month (Since Last Reset)** and **Last Month (Before Last Reset)** with timestamp for the parameters listed in table **Table 4-10**. Each log includes the relevant parameter value and its timestamp. The recorded data is stored in non-volatile memory and will not suffer any loss in the event of a power failure.

Max./Min. Parameters					
Ia	Ib	Ic	I Avg.	Uan	Ubn
Ucn	ULN Avg.	Uab	Ubc	Uca	ULL Avg.
Pa	Pb	Pc	P Total	Qa	Qb
Qc	Q Total	Sa	Sb	Sc	S Total
PFa	PFb	PFc	PF Total	Frequency	In (Calculated)
Ia THD	Ib THD	Ic THD	Uan/Uab THD	Ubn/Ubc THD	Ucn/Uca THD
U Unbal.	I Unbal.	Ung			

Table 4-10 Max./Min. Log

The same **Self-Read Time** for the Max. Demand Log is used to specify the time and day of the month for the Max./Min. Self-Read operation. Please refer to **Section 4.2.3** for a complete description of the **Self-Read Time** and its operation. The Max./Min. Log of This Month can be reset manually via communications.

4.5.2 Max. Demand Log

The PMC-S963-E records the **Max. Demand of This Month (Since Last Reset)** and **Last Month (Before Last Reset)** with timestamp for P Total. All Max. Demand information can be accessed through the front panel as well as communications. Please refer to **Section 4.2.3** for a complete description of the **Self-Read Time** and its operation.

The **Monthly Energy Log Self-Read Time** supports two options:

- A zero value means that the Self-Read will take place at 00:00 of the first day of each month.
- A non-zero value means that the Self-Read will take place at a specific time and day based on the formula: Energy Self-Read Time = Day x 100 + Hour where $0 \leq \text{Hour} \leq 23$ and $1 \leq \text{Day} \leq 28$. For example, the value 1512 means that the Self-Read will take place at 12:00pm on the 15th day of each month.

The Monthly Energy Logs can be reset manually via communications.

The PMC-S963-E provides the following energy data for the last 12 months:

Active Energy	kWh Import	kWh Export	kWh Net	kWh Total
	T1 kWh Import	T2 kWh Import	T3 kWh Import	T4 kWh Import
Reactive Energy	kvarh Import	kvarh Export	kvarh Net	kvarh Total
	kvarh Q1	kvarh Q2	kvarh Q3	kvarh Q4
Apparent Energy	kVAh			

Table 4-11 Energy Measurements for each Monthly Energy Log Record

4.5.3 SOE Log

The PMC-S963-E’s SOE Log can store up to 32 events such as Power-on, Power-off, Digital Input status changes, Digital Output status changes, Setup changes and Setpoint events in its non-volatile memory. Each event record includes the event classification, its relevant parameter values and a timestamp in ± 1 ms resolution. All events can be retrieved via communications. If there are more than 32 events, the newest event will replace the oldest event on a First-In-First-Out basis. The SOE Log can be reset via communications.

4.5.4 12 Monthly Energy Log

The PMC-S963-E stores monthly energy data for the present month and the last 12 months. The **Self-read Time** setup parameter allows the user to specify the time and day of the month for the Recorder’s Self-read operation via communications. The Monthly Energy Logs are stored in the meter’s non-volatile memory and will not suffer any loss in the event of power failure, and they are stored on a First-In-First-Out basis where the newest log will overwrite the oldest.

4.6 Time of Use (TOU)

TOU is used for electricity pricing that varies depending on the time of day and season. The TOU system allows the user to configure an electricity price schedule inside the PMC-S963-E and accumulate energy consumption into different TOU tariffs based on the time of consumption. TOU programming is only supported through communications.

The TOU feature on PMC-S963-E supports:

- Up to 4 seasons
- 4 Daily Profiles, each with 14 Periods in 15-minute interval
- 4 Tariffs

The TOU has the following setup parameters and can only be programmed via communications:

Setup Parameters	Definition	Options
Daily Profile #	Specify a daily rate schedule which can be divided into a maximum of 14 periods in 15-min intervals. Up to 4 Daily Profiles can be programmed for each TOU schedule.	1 to 4, the first period starts at 00:00 and the last period ends at 24:00.
Season #	A year can be divided into a maximum of 4 seasons. Each season is specified with a Start Date and ends with the next season’s Start Date.	1 to 4, starts from January 1 st

Table 4-12 TOU Setup Parameters

The PMC-S963-E provides kWh Total for each Tariff. TOU data is available through the front panel and communications.

4.7 Diagnostics

The PMC-S963-E provides wiring error detection for 3P4W and 3P3W wiring modes, which allow users to check for possible problems especially during the initial commissioning stage. The following wiring errors may be detected:

- Voltage/Current Phase Loss
- Incorrect Voltage and Current Phase Sequence
- P Direction per phase and Total

Please note the detections above are based on the assumptions below:

- The Voltage and Current Phase Sequence are consistent
- P is P Import, which means the P is over 0
- The wiring is correct
- 3P4W wiring mode supports all detections
- 3P3W wiring mode does not support the detection of Voltage Phase Loss, kW Direction per phase

The Diagnostic register (0101) indicates the status of the wiring error detection with a bit value of 1 meaning active and 0 meaning inactive which are illustrated in table below:

Bit	Event
B00	Summary Bit (Set if any other bit is set)
B01	Reserved
B02	Any phase Voltage < 10% of PT Primary (Register 6000)
B03	Any phase Current < 10% of CT Primary (Register 6004)
B04-B05	Reserved
B06	Voltage Phase Reversal (3P4W only)
B07	Current Phase Reversal
B08	Negative P Total may be abnormal
B09	Negative Pa may be abnormal (3P4W only)
B10	Negative Pb may be abnormal (3P4W only)
B11	Negative Pc may be abnormal (3P4W only)
B12-B15	Reserved

Table 4-13 Wiring Diagnostic Register

Chapter 5 Modbus Register Map

This chapter provides a complete description of the Modbus register map (**Protocol Version 1.2**) for the PMC-S963-E to facilitate the development of 3rd party communications driver for accessing information on the PMC-S963-E. For a complete Modbus Protocol Specification, please visit <http://www.modbus.org>. The PMC-S963-E supports the following Modbus functions:

- 1) Read Holding Registers (Function Code 0x03)
- 2) Force Single Coil (Function Code 0x05)
- 3) Preset Multiple Registers (Function Code 0x10)

The following table provides a description of the different data formats used for the Modbus registers. The PMC-S963-E uses the Big Endian byte ordering system.

Format	Description
UINT16/INT16	Unsigned/Signed 16-bit Integer
UINT32/INT32	Unsigned/Signed 32-bit Integer
Float	IEEE 754 32-bit Single Precision Floating Point Number

5.1 Real-Time Measurements

Register	Property	Description	Format	Scale	Unit	
0000	RO	Uan	Float	x1	V	
0002	RO	Ubn	Float			
0004	RO	Ucn	Float			
0006	RO	ULN Average	Float			
0008	RO	Uab	Float			
0010	RO	Ubc	Float			
0012	RO	Uca	Float			
0014	RO	ULL Average	Float			
0016	RO	Ia	Float		A	
0018	RO	Ib	Float			
0020	RO	Ic	Float			
0022	RO	I Average	Float			
0024	RO	Pa	Float		W	
0026	RO	Pb	Float			
0028	RO	Pc	Float			
0030	RO	P Total	Float			
0032	RO	Qa	Float		var	
0034	RO	Qb	Float			
0036	RO	Qc	Float			
0038	RO	Q Total	Float			
0040	RO	Sa	Float		VA	
0042	RO	Sb	Float			
0044	RO	Sc	Float			
0046	RO	S Total	Float			
0048	RO	PFa	Float			-
0050	RO	PFb	Float			-
0052	RO	PFc	Float			-
0054	RO	PF Total	Float			-
0056	RO	Frequency	Float		Hz	
0058	RO	Uan/Uab (3P3W) Angle	Float		°	
0060	RO	Ubn/Ubc (3P3W) Angle	Float		°	
0062	RO	Ucn/Uca (3P3W) Angle	Float		°	
0064	RO	Ia Angle	Float	°		
0066	RO	Ib Angle	Float	°		
0068	RO	Ic Angle	Float	°		
0070	RO	In (Calculated)	Float	A		
0072	RO	P Total Present Demand	Float	-		
0074	RO	P Total Predicted Demand	Float	-		
0076	RO	Ung	Float	V		
0078~0095	RO	Reserved	Float	-		
0096	RO	DI Status ¹	UINT16	-		
0097	RO	Reserved	UINT16	-		
0098	RO	DO Status ²	UINT16	-		
0099	RO	Reserved	UINT16	-		

0100	RO	Setpoint Status ³	UINT16	-
0101	RO	Wiring Diagnostic Status ⁴	UINT16	-
0102	RO	SOE Log Pointer ⁵	UINT32	-

Table 5-1 Real-Time Measurements

Notes:

- 1) For the **DI Status** register, the bit values of B0 to B3 represent the states of DI1 to DI4, respectively, with “1” meaning Active (Closed) and “0” meaning Inactive (Open).
- 2) For the **DO Status** register, the bit values of B0 to B1 represent the states of DO1 to DO2, respectively, with “1” meaning Active (Closed) and “0” meaning Inactive (Open).
- 3) For the **Setpoint Status** register, the bit values indicate the various Setpoint states with “1” meaning Active and “0” meaning Inactive. The following table illustrates the details of the **Alarm Status** register.

Bit15	Bit14	Bit13	Bit12	Bit11	Bit10	Bit9	Bit8
Reserved	Reserved	Reserved	Reserved	Reserved	Reserved	Reserved	Setpoint9
Bit7	Bit6	Bit5	Bit4	Bit3	Bit2	Bit1	Bit0
Setpoint8	Setpoint7	Setpoint6	Setpoint5	Setpoint4	Setpoint3	Setpoint2	Setpoint1

Table 5-2 Alarm Status Register

- 4) The following table illustrates the Wiring Diagnostic Status with 0 meaning Normal and 1 meaning Abnormal:

Bit	Event
B00	Summary Bit (Set if any other bit is set)
B01	Reserved
B02	Any phase Voltage < 10% of PT Primary (Register 6000)
B03	Any phase Current < 10% of CT Primary (Register 6004)
B04-B05	Reserved
B06	Voltage Phase Reversal (3P4W only)
B07	Current Phase Reversal
B08	Negative P Total may be abnormal
B09	Negative Pa may be abnormal (3P4W only)
B10	Negative Pb may be abnormal (3P4W only)
B11	Negative Pc may be abnormal (3P4W only)
B12-B15	Reserved

Table 5-3 Wiring Diagnostic Status Register

- 5) The PMC-S963-E has one SOE Log. The log has a Log Pointer that indicates its current logging position. The range of the Log Pointer is between 0 and 0xFFFFFFFF, and it is incremented by one for every new log generated and will roll over to 0 if its current value is 0xFFFFFFFF. If a Clear Log is performed via communications, its Log Pointer will be reset to zero, and the SOE Log Pointer will be immediately incremented by one with a new “Clear SOE” event. When the number of events is larger than the respective Log Depth, the latest 32 SOE logs is stored on a FIFO basis.
- 6)

5.2 Energy Measurements

The Energy registers have a maximum value of 100,000,000,000.0 and will roll over to zero automatically when it is reached. The actual energy value is 0.1 times of the register value.

5.2.1 3-Phase Total Energy Measurements

Register	Property	Description	Format	Scale	Unit
0500	RW	kWh Import	INT32	x0.1	kWh
0502	RW	kWh Export	INT32		
0504	RO	kWh Net	INT32		
0506	RO	kWh Total	INT32		
0508	RW	kvarh Import	INT32		kvarh
0510	RW	kvarh Export	INT32		
0512	RO	kvarh Net	INT32		
0514	RO	kvarh Total	INT32		
0516	RW	kVAh	INT32		kVAh
0518	RW	kvarh Q1	INT32		kvarh
0520	RW	kvarh Q2	INT32		
0522	RW	kvarh Q3	INT32		
0524	RW	kvarh Q4	INT32		
0526	RW	kWh Import of T1	INT32		kWh
0528	RW	kWh Import of T2	INT32		
0530	RW	kWh Import of T3	INT32		

0532	RW	kWh Import of T4	INT32		
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Table 5-4 3-phase Total Energy Measurements

5.2.2 Phase A Energy Measurements

Register	Property	Description	Format	Scale	Unit
0620	RW	kWh Import	INT32	x0.1	kWh
0622	RW	kWh Export	INT32		
0624	RO	Reserved	INT32		
0626	RO	Reserved	INT32		
0628	RW	kvarh Import	INT32		kvarh
0630	RW	kvarh Export	INT32		

Table 5-5 Phase A Energy Measurements

5.2.3 Phase B Energy Measurements

Register	Property	Description	Format	Scale	Unit
0740	RW	kWh Import	INT32	x0.1	kWh
0742	RW	kWh Export	INT32		
0744-0746	RO	Reserved	INT32		
0746	RO	Reserved	INT32		
0748	RW	kvarh Import	INT32		kvarh
0750	RW	kvarh Export	INT32		

Table 5-6 Phase B Energy Measurements

5.2.4 Phase C Energy Measurements

Register	Property	Description	Format	Scale	Unit
0860	RW	kWh Import	INT32	x0.1	kWh
0862	RW	kWh Export	INT32		
0864-0866	RO	Reserved	INT32		
0866	RO	Reserved	INT32		
0868	RW	kvarh Import	INT32		kvarh
0870	RW	kvarh Export	INT32		

Table 5-7 Phase C Energy Measurements

5.3 Monthly Energy Log

Register	Property	Description	Format	Scale	Unit
1200	RW	Month ¹	INT16	1* to 12	
1201	RO	High-order Byte: Year (0-37) Low-order Byte: Month (1-12)	INT16	Time Stamp (20YY/MM/DD HH:MM:SS)	
1202	RO	High-order Byte: Day (1-31) Low-order Byte: Hour (0-23)	INT16		
1203	RO	High-order Byte: Minute (0-59) Low-order Byte: Second (0-59)	INT16		
1204	RW	kWh Import	INT32	x0.1	kWh
1206	RW	kWh Export	INT32		
1208	RO	kWh Net	INT32		
1210	RO	kWh Total	INT32		
1212	RW	kvarh Import	INT32	x0.1	kvarh
1214	RW	kvarh Export	INT32		
1216	RO	kvarh Net	INT32		
1218	RO	kvarh Total	INT32		
1220	RW	kVAh	INT32	x0.1	kVAh
1222	RW	kvarh Q1	INT32	x0.1	kvarh
1224	RW	kvarh Q2	INT32		
1226	RW	kvarh Q3	INT32		
1228	RW	kvarh Q4	INT32		
1230	RW	kWh Import of T1	INT32	x0.1	kWh
1232	RW	kWh Import of T2	INT32		
1234	RW	kWh Import of T3	INT32		
1236	RW	kWh Import of T4	INT32		

Table 5-8 Monthly Energy Log

Notes:

- 1) This register represents the Month when it is read. To read the Monthly Energy Log, this register must be first written to indicate to the PMC-S963-E which log to load from memory. The range of this register is

from 1 to 12, which represents the Last 12 Months. For example, if the current month is 2023/7, “1” means 2016/06, “2” means 2023/05, ... and “12” means “2022/07”.

- 2) For each Monthly Energy Log, the time stamp shows the exact Self-Read Time (20YY/MM/DD HH:MM:SS) when the log was recorded.

5.4 Harmonic Measurements

5.4.1 Power Quality Measurements

Register	Property	Description	Format	Scale	Unit
1300	RO	Ia TH (RMS)	Float	x1	A
1302	RO	Ib TH (RMS)	Float		
1304	RO	Ic TH (RMS)	Float		
1306	RO	Ia THD	Float		-
1308	RO	Ib THD	Float		
1310	RO	Ic THD	Float		
1312	RO	Ia TOHD	Float		
1314	RO	Ib TOHD	Float		
1316	RO	Ic TOHD	Float		
1318	RO	Ia TEHD	Float		
1320	RO	Ib TEHD	Float		
1322	RO	Ic TEHD	Float		
1324	RO	Uan TH (RMS)	Float		V
1326	RO	Ubn TH (RMS)	Float		
1328	RO	Ucn TH (RMS)	Float		
1330	RO	Uan THD	Float		-
1332	RO	Ubn THD	Float		
1334	RO	Ucn THD	Float		
1336	RO	Uan TOHD	Float		
1338	RO	Ubn TOHD	Float		
1340	RO	Ucn TOHD	Float		
1342	RO	Uan TEHD	Float		
1344	RO	Ubn TEHD	Float		
1346	RO	Ucn TEHD	Float		
1348	RO	Ia Crest Factor	Float		
1350	RO	Ib Crest Factor	Float		
1352	RO	Ic Crest Factor	Float		
1354	RO	Voltage Unbalance	Float		
1356	RO	Current Unbalance	Float		
1358	RO	Uan/Uab (3P3W) Fundamental	Float		
1360	RO	Ubn/Ubc (3P3W) Fundamental	Float		
1362	RO	Ucn/Uca (3P3W) Fundamental	Float		
1364	RO	Ia Fundamental	Float		A
1366	RO	Ib Fundamental	Float		
1368	RO	Ic Fundamental	Float		
1370	RO	U1 (Positive Sequence Voltage)	Float	V	
1372	RO	U2 (Negative Sequence Voltage)	Float		
1374	RO	U0 (Zero Sequence Voltage)	Float		
1376	RO	I1 (Positive Sequence Current)	Float	A	
1378	RO	I2 (Negative Sequence Current)	Float		
1380	RO	I0 (Zero Sequence Current)	Float		
1382	RO	Ia TDD	Float	-	
1384	RO	Ib TDD	Float		
1386	RO	Ic TDD	Float		
1388	RO	Ia TDD Odd	Float		
1390	RO	Ib TDD Odd	Float		
1392	RO	Ic TDD Odd	Float		
1394	RO	Ia TDD Even	Float		
1396	RO	Ib TDD Even	Float		
1398	RO	Ic TDD Even	Float		

Table 5-9 Power Quality Measurements

5.4.2 Current Harmonic Measurements

Register	Property	Description	Format	Scale	Unit
1400	RO	Ia THD	Float	x1	-

1402	RO	Ib THD	Float		
1404	RO	Ic THD	Float		
1406	RO	Ia TOHD	Float		
1408	RO	Ib TOHD	Float		
1410	RO	Ic TOHD	Float		
1412	RO	Ia TEHD	Float		
1414	RO	Ib TEHD	Float		
1416	RO	Ic TEHD	Float		
1418	RO	Ia HD02	Float		
1420	RO	Ib HD02	Float		
1422	RO	Ic HD02	Float		
1424~1590	RO	...	Float		
1592	RO	Ia HD31	Float		
1594	RO	Ib HD31	Float		
1596	RO	Ic HD31	Float		

Table 5-10 Current Harmonic Measurements

5.4.3 Voltage Harmonic Measurements

Register	Property	Description	Format	Scale	Unit
1600	RO	Uan/Uab THD	Float	x1	-
1602	RO	Ubn/Ubc THD	Float		
1604	RO	Ucn/Uca THD	Float		
1606	RO	Uan/Uab TOHD	Float		
1608	RO	Ubn/Ubc TOHD	Float		
1610	RO	Ucn/Uca TOHD	Float		
1612	RO	Uan/Uab TEHD	Float		
1614	RO	Ubn/Ubc TEHD	Float		
1616	RO	Ucn/Uca TEHD	Float		
1618	RO	Uan/Uab HD02	Float		
1620	RO	Ubn/Ubc HD02	Float		
1622	RO	Ucn/Uca HD02	Float		
1624~1790	RO	...	Float		
1792	RO	Uan/Uab HD31	Float		
1794	RO	Ubn/Ubc HD31	Float		
1796	RO	Ucn/Uca HD31	Float		

Table 5-11 Voltage Harmonic Measurements

Notes:

- When the **Wiring Mode** is **3P3W** the phase A/B/C Voltage THD/TOHD/TEHD/HDxx mean phase AB/BC/CA Voltage THD/TOHD/TEHD/HDxx.

5.5 Max. Demands

Register	Property	Description	Format	Scale	Unit
3400~3405	RO	P Max. Demand of This Month (Since Last Reset)	See Note 1)	x1	W
3406~3411	RO	P Max. Demand of Last Month(Before Last Reset)			

Table 5-12 Max. Demand Log

Notes:

- Demand Data Structure

Offset		Description
+0	High	Year - 2000
	Low	Month
+1	High	Day
	Low	Hour
+2	High	Minute
	Low	Second
+3	-	Millisecond
+4~+5	-	Max. Demand Value

Table 5-13 Demand Data Structure

5.6 Max./Min. Log

5.6.1 Max. Log of This Month (Since Last Reset)

Register	Property	Description	Format	Scale	Unit		
4000~4005	RO	Uan	See 5.6.5 Max./Min. Log Structure	x1	V		
4006~4011	RO	Ubn					
4012~4017	RO	Ucn					
4018~4023	RO	ULN Average					
4024~4029	RO	Uab					
4030~4035	RO	Ubc					
4036~4041	RO	Uca					
4042~4047	RO	ULL Average					
4048~4053	RO	Ia				x1	A
4054~4059	RO	Ib					
4060~4065	RO	Ic					
4066~4071	RO	I Average					
4072~4077	RO	Pa					
4078~4083	RO	Pb					
4084~4089	RO	Pc		x1	W		
4090~4095	RO	P Total					
4096~4101	RO	Qa					
4102~4107	RO	Qb		x1	var		
4108~4113	RO	Qc					
4114~4119	RO	Q Total					
4120~4125	RO	Sa					
4126~4131	RO	Sb					
4132~4137	RO	Sc					
4138~4143	RO	S Total		x1	VA		
4144~4149	RO	PFa					
4150~4155	RO	PFb					
4156~4161	RO	PFc					
4162~4167	RO	PF Total					
4168~4173	RO	Frequency					
4174~4179	RO	In (Calculated)		x1	A		
4180~4185	RO	Uan/Uab THD		x1	-		
4186~4191	RO	Ubn/Ubc THD					
4192~4197	RO	Ucn/Uca THD					
4198~4203	RO	Ia THD					
4204~4209	RO	Ib THD					
4210~4215	RO	Ic THD					
4216~4221	RO	Voltage Unbalance					
4222~4227	RO	Current Unbalance					
4228~4233	RO	Ung					

Table 5-14 Max. Log of This Month (Since Last Reset)

5.6.2 Min. Log of This Month (Since Last Reset)

Register	Property	Description	Format	Scale	Unit		
4300~4305	RO	Uan	See 5.6.5 Max./Min. Log Structure	x1	V		
4306~4311	RO	Ubn					
4312~4317	RO	Ucn					
4318~4323	RO	ULN Average					
4324~4329	RO	Uab					
4330~4335	RO	Ubc					
4336~4341	RO	Uca					
4342~4347	RO	ULL Average					
4348~4353	RO	Ia				x1	A
4354~4359	RO	Ib					
4360~4365	RO	Ic					
4366~4371	RO	I Average					
4372~4377	RO	Pa					
4378~4383	RO	Pb					
4384~4389	RO	Pc		x1	W		
4390~4395	RO	P Total					
4396~4401	RO	Qa					
4402~4407	RO	Qb		x1	var		
4408~4413	RO	Qc					
4414~4419	RO	Q Total					
4420~4425	RO	Sa					
						x1	VA

4426~4431	RO	Sb			
4432~4437	RO	Sc			
4438~4443	RO	S Total			
4444~4449	RO	PFa			
4450~4455	RO	PFb			
4456~4461	RO	PFc		x1	-
4462~4467	RO	PF Total			
4468~4473	RO	Frequency		x1	Hz
4474~4479	RO	In (Calculated)		x1	A
4480~4485	RO	Uan/Uab THD			
4486~4491	RO	Ubn/Ubc THD			
4492~4497	RO	Ucn/Uca THD			
4498~4503	RO	Ia THD			
4504~4509	RO	Ib THD		x1	-
4510~4515	RO	Ic THD			
4516~4521	RO	Voltage Unbalance			
4522~4527	RO	Current Unbalance			
4527~4533	RO	Ung		x1	V

Table 5-15 Min. Log of This Month (Since Last Reset)

5.6.3 Max. Log of Last Month (Before Last Reset)

Register	Property	Description	Format	Scale	Unit
4600~4605	RO	Uan	See 5.6.5 Max./Min. Log Structure	x1	V
4606~4611	RO	Ubn			
4612~4617	RO	Ucn			
4618~4623	RO	ULN Average			
4624~4629	RO	Uab			
4630~4635	RO	Ubc			
4636~4641	RO	Uca			
4642~4647	RO	ULL Average			
4648~4653	RO	Ia		x1	A
4654~4659	RO	Ib			
4660~4665	RO	Ic			
4666~4671	RO	I Average		x1	W
4672~4677	RO	Pa			
4678~4683	RO	Pb			
4684~4689	RO	Pc			
4690~4695	RO	P Total		x1	var
4696~4701	RO	Qa			
4702~4707	RO	Qb			
4708~4713	RO	Qc			
4714~4719	RO	Q Total		x1	VA
4720~4725	RO	Sa			
4726~4731	RO	Sb			
4732~4737	RO	Sc		x1	-
4738~4743	RO	S Total			
4744~4749	RO	PFa			
4750~4755	RO	PFb			
4756~4761	RO	PFc			
4762~4767	RO	PF Total			
4768~4773	RO	Frequency			
4774~4779	RO	In (Calculated)			
4780~4785	RO	Uan/Uab THD		x1	-
4786~4791	RO	Ubn/Ubc THD			
4792~4797	RO	Ucn/Uca THD			
4798~4803	RO	Ia THD			
4804~4809	RO	Ib THD			
4810~4815	RO	Ic THD			
4816~4821	RO	Voltage Unbalance			
4822~4827	RO	Current Unbalance			
4828~4833	RO	Ung	x1	V	

Table 5-16 Max. Log of Last Month (Before Last Reset)

5.6.4 Min. Log of Last Month (Before Last Reset)

Register	Property	Description	Format	Scale	Unit
4900~4905	RO	Uan	See 5.6.5 Max./Min. Log Structure	x1	V
4906~4911	RO	Ubn			
4912~4917	RO	Ucn			
4918~4923	RO	ULN Average			
4924~4929	RO	Uab			
4930~4935	RO	Ubc			
4936~4941	RO	Uca			
4942~4947	RO	ULL Average			
4948~4953	RO	Ia			
4954~4959	RO	Ib			
4960~4965	RO	Ic			
4966~4971	RO	I Average			
4972~4977	RO	Pa			
4978~4983	RO	Pb			
4984~4989	RO	Pc			
4990~4995	RO	P Total			
4996~5001	RO	Qa			
5002~5007	RO	Qb			
5008~5013	RO	Qc			
5014~5019	RO	Q Total			
5020~5025	RO	Sa			
5026~5031	RO	Sb			
5032~5037	RO	Sc			
5038~5043	RO	S Total			
5044~5049	RO	PFa			
5050~5055	RO	PFb			
5056~5061	RO	PFc			
5062~5067	RO	PF Total			
5068~5073	RO	Frequency			
5074~5079	RO	In (Calculated)			
5080~5085	RO	Uan/Uab THD			
5086~5091	RO	Ubn/Ubc THD			
5092~5097	RO	Ucn/Uca THD			
5098~5103	RO	Ia THD			
5104~5109	RO	Ib THD			
5110~5115	RO	Ic THD			
5116~5121	RO	Voltage Unbalance			
5122~5127	RO	Current Unbalance			
5128~5133	RO	Ung	x1	V	

Table 5-17 Min. Log of Last Month (Before Last Reset)

5.6.5 Max./Min. Log Structure

Offset		Description
+0	High	Year - 2000
	Low	Month
+1	High	Day
	Low	Hour
+2	High	Minute
	Low	Second
+3	-	Millisecond
+4~+5	-	Max./Min. Value

Table 5-18 Max./Min. Data Structure

5.7 SOE Log

The SOE Log Pointer points to the register address within the SOE Log where the next event will be stored. The following formula is used to determine the register address of the most recent SOE event referenced by the SOE Log Pointer value: Register Address = 10000 + Modulo(SOE Log Pointer-1/32)*8

Register	Property	Description	Format
10000~10007	RO	Event 1	See Table 5-20 SOE Log Data Structure
10008~10015	RO	Event 2	
10016~10023	RO	Event 3	

10024~10031	RO	Event 4
10032~10039	RO	Event 5
10040~10047	RO	Event 6
10048~10055	RO	Event 7
10056~10063	RO	Event 8
10064~10071	RO	Event 9
10072~10079	RO	Event 10
10080~10087	RO	Event 11
10088~10095	RO	Event 12
...		...
10248~10255	RO	Event 32

Table 5-19 SOE Log

Notes:

1) SOE Log Data Structure

Offset	Property	Description	Unit
+0	RO	High-order Byte: Event Classification	See Table 5-21
	RO	Low-order Byte: Sub-Classification	SOE Classification
+1	RO	Record Time: Year	0-37 (Year-2000)
	RO	Record Time: Month	1 to 12
+2	RO	Record Time: Day	1 to 31
	RO	Record Time: Hour	0 to 23
+3	RO	Record Time: Minute	0 to 59
	RO	Record Time: Second	0 to 59
+4	RO	Record Time: Millisecond	0 to 999
+5	RO	High-order Byte: Reserved	-
	RO	Low-order Byte: Status ²	-
+6 to +7	RO	Event Value ²	-

Table 5-20 SOE Log Data Structure

2) SOE Classification

Event Classification	Sub-Classification	Status	Event Value	Description
1=DI Changes	1	2 / 1		DI1 Active/DI1 Inactive
	2	2 / 1		DI2 Active/DI2 Inactive
	3	2 / 1		DI3 Active/DI3 Inactive
	4	2 / 1		DI4 Active/DI4 Inactive
2=DO Changes	1	2 / 1		DO1 Operated/Released by Remote Control
	2	2 / 1		DO2 Operated/Released by Remote Control
	3~10			Reserved
	11	2 / 1		DO1 Operated/Released by Setpoint
	12	2 / 1		DO2 Operated/Released by Setpoint
	13~20			Reserved
	21	2 / 1		DO1 Operated/Released by Front Panel
	22	2 / 1		DO2 Operated/Released by Front Panel
3=Setpoint	23~30			Reserved
	31	1		DO1 Released When Pulse Time Out
	32	1		DO2 Released When Pulse Time Out
	1	2 / 1	Trigger Value / Return Value	Over ULN Setpoint Active/Return
	2	2 / 1		Over ULL Setpoint Active/Return
	3	2 / 1		Over Current Setpoint Active/Return
	4	2 / 1		Over In Setpoint Active/Return
	5	2 / 1		Over Frequency Setpoint Active/Return
	6	2 / 1		Over P Total Setpoint Active/Return
	7	2 / 1		Over Q Total Setpoint Active/Return
	8	2 / 1		Over S Total Setpoint Active/Return
9	2 / 1	Over PF Total Setpoint Active/Return		
10	2 / 1	Over P Total Present Demand Setpoint Active/Return		
11~12		Reserved		
13	2 / 1	Over P Total Predicted Demand Setpoint Active/Return		
14		Reserved		
15		Reserved		
16	2 / 1	Over Voltage THD Setpoint Active/Return		
17		Reserved		

	18		Reserved
	19	2 / 1	Over Current THD Setpoint Active/Return
	20		Reserved
	21		Reserved
	22	2 / 1	Over Voltage Unbalance Setpoint Active/Return
	23	2 / 1	Over Current Unbalance Setpoint Active/Return
	24	2 / 1	Reversal Phase Setpoint Active/Return
	25	2 / 1	Over Ung Setpoint Active/Return
	26~40		Reserved
	41	2 / 1	Under ULN Setpoint Active/Return
	42	2 / 1	Under ULL Setpoint Active/Return
	43	2 / 1	Under Current Setpoint Active/Return
	44	2 / 1	Under In (Calculated) Setpoint Active/Return
	45	2 / 1	Under Frequency Setpoint Active/Return
	46	2 / 1	Under P Total Setpoint Active/Return
	47	2 / 1	Under Q Total Setpoint Active/Return
	48	2 / 1	Under S Total Setpoint Active/Return
	49	2 / 1	Under PF Total Setpoint Active/Return
	50	2 / 1	Under P Total Present Demand Setpoint Active/Return
	51~52		Reserved
	53	2 / 1	Under P Total Predicted Demand Setpoint Active/Return
	54~55		Reserved
	56	2 / 1	Under Voltage THD Setpoint Active/Return
	57~58		Reserved
	59	2 / 1	Under Current THD Setpoint Active/Return
	60~61		Reserved
	62	2 / 1	Under Voltage Unbalance Setpoint Active/Return
	63	2 / 1	Under Current Unbalance Setpoint Active/Return
	64		Reserved
	65	2 / 1	Under Ung Setpoint Active/Return
4=Self-diagnosis	1	2	System Parameter Fault
	2	2	Internal Parameter Fault
	3	2	TOU Parameter Fault
	4	2	Memory Fault
5=Operations	1	0	Power On
	2	0	Power Off
	3	0	Clear 3-Ø Total and Per-Phase Energy Registers via Front Panel ¹
	4	0	Clear Historical Monthly Energy Log via Front Panel
	5~8		Reserved
	9	0	Clear All Data via Front Panel ¹
	10	0	Clear SOE Log via Front Panel
	11~13		Reserved
	14	0	Set Clock via Front Panel
	15	0	Setup Changed via Front Panel
	16	0	Preset Energy Value via Front Panel
	17	0	Reset Device Setup to default via Front Panel
	18~29		Reserved
	30	0	Clear 3-Ø Total and Per-Phase Energy Registers via Communications
	31		Reserved
	32	0	Clear Historical Monthly Energy Log via Communications
	33	0	Clear Max. Demand of This Month (Since Last Reset) via Communications
	34	0	Clear All Demand Registers via Communications
	35	0	Clear Max./Min. Logs of This Month (Since Last Reset) via Communication
	36	0	Clear All Max./Min. Logs via Communications
	37	0	Clear All Data via Communications ²
	38	0	Clear SOE Log via Communications
	39~41		Reserved
	42	0	Reset Device Setup to default via Communications

	43	0		Setup Changes via Communications
	44	0		Preset Energy Value via Communications
	45	0		Preset TOU Energy Value via Communications

Table 5-21 SOE Event Classification

- 3) **Clear All Data via Front Panel or Communication** means to clear 3-Phase Total Energy registers, Phase A/B/C Energy registers, All Max. Demands, All Max./Min. Logs, and SOE Log.

5.8 Device Setup

5.8.1 Basic Setup Parameters

Register	Property	Description	Format	Range, Default*
6000	RW	PT Primary ¹	UINT32	1 to 1,000,000 V, 380*
6002	RW	PT Secondary	UINT32	1 to 690V, 380*
6004	RW	CT Primary	UINT32	1 to 30,000A Default: 5A (5A Input Current) 1A (1A Input Current)
6006	RW	CT Secondary	UINT32	1 to 5A Default: 5A (5A Input Current) 1A (1A Input Current)
6008~6018	RW	Reserved	UINT32	
6020	RW	Wiring Mode	UINT16	0=DEMO, 1=3P3W, 2=3P4W*
6021	RW	PF Convention	UINT16	0=IEC*, 1=IEEE, 2=-IEEE
6022	RW	kVA Calculation	UINT16	0=Vector*, 1=Scalar
6023	RW	Ia Polarity	UINT16	0=Normal*, 1=Reverse
6024	RW	Ib Polarity	UINT16	
6025	RW	Ic Polarity	UINT16	
6026~6027	RW	Reserved	UINT16	
6028	RW	THD Calculation ²	UINT16	0= THDf*, 1= THDr
6029	RW	Demand Period	UINT16	1 to 60 (minutes), 15*
6030	RW	Number of Sliding Windows	UINT16	1* to 15
6031	RW	Predicted Response	UINT16	70* to 99
6032	RW	Reserved	UINT16	
6033	RW	Self-Read Time ³	UINT16	0
6034	RW	Reserved	UINT16	
6035	RW	Solid-State Energy Pulse Enable	UINT16	0=Disabled
6036	RW	LED Energy Pulse Enable	UINT16	1=kWh Tot.*, 2=kvarh Tot. 3=kWh Imp., 4=kWh Exp. 5=kvarh Imp., 6=kvarh Exp.
6037	RW	Backlight Timeout	UINT16	0 to 60 mins, 5*
6038	RW	SNTP Enable	UINT16	0=Disabled*, 1=Enabled
6039	RW	Time Zone ⁴	UINT16	0 to 32, 26*
6040	RW	SNTP Sync. Interval	UINT16	1 to 1440 (min), 60*
6041	RW	SNTP Server Address	UINT32	192.168.0.2*
6043	RW	Access Control	UINT16	0=Disabled*, 1=Enabled
6044	RW	White List IP1	UINT32	0*
6046	RW	White List IP2	UINT32	
6048	RW	White List IP3	UINT32	
6050	RW	White List IP4	UINT32	
6052	RW	White List IP5	UINT32	
6054	RW	White List IP6	UINT32	
6056	RW	SNTP Port	UINT16	0 to 65535, 123*
6057	RW	Modbus TCP Port	UINT16	0 to 65535, 502*
6058	RW	Modbus TCP ID Validation Enable	UINT16	0=Disabled, 1=Enabled*

Table 5-22 Basic Setup Parameters

Notes:

- 1) The value of [PT Primary/PT Secondary] cannot exceed 10000.
- 2) There are two ways to calculate THD:

$$\text{THDf (based on Fundamental): THD} = \frac{\sqrt{\sum_{n=2}^{\infty} I_n^2}}{I_1} \times 100\%$$

where I_n represents the RMS value for the n^{th} harmonic and I_1 represents the RMS value of the Fundamental harmonic.

$$\text{THDr (based on RMS): THD} = \frac{\sqrt{\sum_{n=2}^{\infty} I_n^2}}{\sqrt{\sum_{n=1}^{\infty} I_n^2}} \times 100\%$$

where I_n represents the RMS value for the n^{th} harmonic.

- 3) The **Self-Read Time** applies to both the Max. Demand Log, Max./Min. Log as well as the Monthly Energy Log and supports the following two options:
 - A zero value means that the Self-Read will take place at 00:00 of the first day of each month.
 - A non-zero value means that the Self-Read will take place at a specific time and day based on the formula: Self-Read Time = (Day x 100 + Hour) where $0 \leq \text{Hour} \leq 23$ and $1 \leq \text{Day} \leq 28$. For example, the value 1512 means that the Self-Read will take place at 12:00pm on the 15th day of each month.
- 4) SNTP doesn't support Daylight Saving Time (DST). The following table lists the supported Time Zones:

Code	Time Zone	Code	Time Zone
0	GMT-12:00	17	GMT+03:30
1	GMT-11:00	18	GMT+04:00
2	GMT-10:00	19	GMT+04:30
3	GMT-09:00	20	GMT+05:00
4	GMT-08:00	21	GMT+05:30
5	GMT-07:00	22	GMT+05:45
6	GMT-06:00	23	GMT+06:00
7	GMT-05:00	24	GMT+06:30
8	GMT-04:00	25	GMT+07:00
9	GMT-03:30	26	GMT+08:00
10	GMT-03:00	27	GMT+09:00
11	GMT-02:00	28	GMT+09:30
12	GMT-01:00	29	GMT+10:00
13	GMT+00:00	30	GMT+11:00
14	GMT+01:00	31	GMT+12:00
15	GMT+02:00	32	GMT+13:00
16	GMT+03:00		

Table 5-23 Time Zones

5.8.2 I/O Setup

Register	Property	Description	Format	Range, Default*
6200~6202	RW	Reserved	UINT16	
6203	RW	DI4 Function	UINT16	0 = Digital Input 3=Remote Control*
6204~6207	RW	Reserved		
6208	RW	DI1 Debounce	UINT16	1 to 9999 ms, 20*
6209	RW	DI2 Debounce	UINT16	
6210	RW	DI3 Debounce	UINT16	
6211	RW	DI4 Debounce	UINT16	
6212~6231	RW	Reserved	UINT16	
6236	RW	DO1 Pulse Width	UINT16	0 to 6000 (x0.1s), 10* (0 = Latch Mode)
6237	RW	DO2 Pulse Width	UINT16	

Table 5-24 I/O Setup Parameters

5.8.3 Communication Setup Parameters

Register	Property	Description	Format	Range, Default*
6400	RW	Port 1 Protocol	UINT16	0=Modbus RTU*
6401	RW	Port 1 Unit ID ¹	UINT16	1 to 247, Last 2 digits of SN* ¹
6402	RW	Port 1 Baud Rate ²	UINT16	0=1200, 1=2400, 2=4800, 3=9600*, 4=19200, 5=38400
6403	RW	Port 1 Comm. Config.	UINT16	0=8N2, 1=8O1,2=8E1* 3=8N1, 4=8O2, 5=8E2
6404	RW	Reserved	UINT16	
6405	RW	Ethernet IP Address	UINT32	192.168.0.100*
6407	RW	Ethernet Subnet Mask	UINT32	255.255.255.0*
6409	RW	Ethernet Gateway	UINT32	192.168.0.1*

Table 5-25 Communication Setup

Notes:

- 1) If the last 2 digits of SN is 00, the default ID should be 100.
- 2) If the **Baud Rate** is set to an invalid value, it will default to 9600bps automatically.

5.8.4 Setpoints Setup

Register	Property	Description		Format	Range, Default*
6500	RW	Setpoint #1	Setpoint Type	UINT16	0=Disabled* 1=Over Setpoint 2=Under Setpoint
6501	RW		Parameters ¹	UINT16	0* to 16
6502	RW		Over Limit ²	Float	0*
6504	RW		Under Limit ²	Float	0*
6506	RW		Active Delay	UINT16	0 to 9999 s, 0*
6507	RW		Inactive Delay	UINT16	0 to 9999 s, 0*
6508	RW		Trigger Action 1 ³	UINT16	0* to 2
6509	RW		Trigger Action 2 ³	UINT16	
...	
6580	RW	Setpoint #9	Setpoint Type	UINT32	0=Disabled* 1=Over Setpoint 2=Under Setpoint
6581	RW		Parameter ¹	UINT16	0* to 16
6582	RW		Over Limit	Float	0*
6584	RW		Under Limit	Float	0*
6586	RW		Active Delay	UINT16	0 to 9999 s, 0*
6587	RW		Inactive Delay	UINT16	0 to 9999 s, 0*
6588	RW		Trigger Action 1 ²	UINT16	0* to 2
6589	RW		Trigger Action 2 ²	UINT16	

Table 5-26 Setpoint Setup Parameters

Notes:

- 1) The PMC-S963-E provides the following setpoint parameters:

Key	Parameter	Scale	Unit
0	None	-	
1	ULN (Any Phase Voltage)	x1	V
2	ULL (Any Line Voltage)		
3	Current (Any Phase Current)		A
4	Frequency		Hz
5	P Total		W
6	PF Total		-
7	P Total Present Demand		W
8	Voltage THD		100%
9	Current THD		100%
10	Voltage Unbalance		100%
11	Current Unbalance		100%
12	In (Calculated)		A
13	Q Total		var
14	S Total		VA
15	P Total Predicted Demand		W
16	Phase Reversal ¹		-
17	Ung		V

Table 5-27 Setpoint Parameters

- 2) For Over Setpoint, the setpoint parameter must exceed the **Over Limit** to become active and go below the **Under Limit** to become inactive.

For Under Setpoint, the setpoint parameter must go below the **Under Limit** to become active and exceed the **Over Limit** to become inactive.

- 3) The PMC-S963-E provides the following Setpoint Triggers:

Key	Action
0	None
1	DO1 Closed
2	DO2 Closed

Table 5-28 Setpoint Triggers

- 4) When the **Setpoint Parameter** is set to **Phase Reversal**, the **Setpoint Type** must be set to **1 (Over Setpoint)**, and there is no need to set **Over Limit** and **Under Limit**. Please be informed that the Phase Reversal Setpoint assumes that the phase sequencing is based on **Positive** or **Clockwise** rotation (ABC).

5.9 TOU Setup

5.9.1 Basic

Register	Property	Description	Format	Range/Option
7000	RO	Current Tariff	UINT16	0=T1, 1=T2, 2=T3, 3=T4
7001	RO	Current Season	UINT16	0 to 3 (Season #1 to #4)
7002	RO	Current Period	UINT16	0 to 13 (Period #1 to #14)
7003	RO	Current Daily Profile No.	UINT16	0 to 3 (Daily Profile #1 to #4)

Table 5-29 TOU Basic Setup

5.9.2 Season

Offset	Property	Description	Format	Range/Default*
7100	RW	Season #1: Start Date	UINT16	0x0101*
7101	RW	Season #1: Daily Profile	UINT16	0*~3
7102	RW	Season #2: Start Date	UINT16	0xFFFF*
7103	RW	Season #2: Daily Profile	UINT16	0*~3
7104	RW	Season #3: Start Date	UINT16	0xFFFF*
7105	RW	Season #3: Daily Profile	UINT16	0*~3
7106	RW	Season #4: Start Date	UINT16	0xFFFF*
7107	RW	Season #4: Daily Profile	UINT16	0*~3

Table 5-30 Season Setup

Notes:

- 1) **Start Date** for Season #1 is Jan. 1st and cannot be modified.
- 2) Setting a Season's **Start Date** as 0xFFFF terminates the TOU's Season settings. All subsequent Seasons' setup parameters will be ignored since the previous Season's duration is from its **Start Date** to the end of the year.
- 3) The **Start Date** of a particular Season must be later than the previous Season's.

5.9.3 Daily Profile

Register	Property	Description	Format
7200~7227	RW	Daily Profile #1	See Table 5-32 Daily Profile Data Structure
7228~7255	RW	Daily Profile #2	
7256~7283	RW	Daily Profile #3	
7284~7311	RW	Daily Profile #4	

Table 5-31 TOU #1's Daily Profile Setup

Offset	Property	Description	Format	Note	
+0	RW	Period #1 Start Time	UINT16	0x0000	
+1	RW	Period #1 Tariff	UINT16	0=T1, 1=T2, 2=T3, 3=T4	
+2	RW	Period #2 Start Time	High-order Byte: Hour Low-order Byte: Min	UINT16	0 ≤ Hour < 24
					Min = 0, 15, 30, 45
+3	RW	Period #2 Tariff	UINT16	0=T1, 1=T2, 2=T3, 3=T4	
+4	RW	Period #3 Start Time	UINT16	See Period #2 Start Time	
+5	RW	Period #3 Tariff	UINT16	0=T1, 1=T2, 2=T3, 3=T4	
+6	RW	Period #4 Start Time	UINT16	See Period #2 Start Time	
+7	RW	Period #4 Tariff	UINT16	0=T1, 1=T2, 2=T3, 3=T4	
+8	RW	Period #5 Start Time	UINT16	See Period #2 Start Time	
+9	RW	Period #5 Tariff	UINT16	0=T1, 1=T2, 2=T3, 3=T4	
+10	RW	Period #6 Start Time	UINT16	See Period #2 Start Time	
+11	RW	Period #6 Tariff	UINT16	0=T1, 1=T2, 2=T3, 3=T4	
+12	RW	Period #7 Start Time	UINT16	See Period #2 Start Time	
+13	RW	Period #7 Tariff	UINT16	0=T1, 1=T2, 2=T3, 3=T4	
+14	RW	Period #8 Start Time	UINT16	See Period #2 Start Time	
+15	RW	Period #8 Tariff	UINT16	0=T1, 1=T2, 2=T3, 3=T4	
+16	RW	Period #9 Start Time	UINT16	See Period #2 Start Time	
+17	RW	Period #9 Tariff	UINT16	0=T1, 1=T2, 2=T3, 3=T4	
+18	RW	Period #10 Start Time	UINT16	See Period #2 Start Time	
+19	RW	Period #10 Tariff	UINT16	0=T1, 1=T2, 2=T3, 3=T4	
+20	RW	Period #11 Start Time	UINT16	See Period #2 Start Time	
+21	RW	Period #11 Tariff	UINT16	0=T1, 1=T2, 2=T3, 3=T4	
+22	RW	Period #12 Start Time	UINT16	See Period #2 Start Time	

+23	RW	Period #12 Tariff	UINT16	0=T1, 1=T2, 2=T3, 3=T4
+24	RW	Period #13 Start Time	UINT16	See Period #2 Start Time
+25	RW	Period #13 Tariff	UINT16	0=T1, 1=T2, 2=T3, 3=T4
+26	RW	Period #14 Start Time	UINT16	See Period #2 Start Time
+27	RW	Period #14 Tariff	UINT16	0=T1, 1=T2, 2=T3, 3=T4

Table 5-32 Daily Profile Data Structure

Notes:

- 1) **Daily Profile #1's Period #1 Start Time** is always 00:00 and cannot be modified.
- 2) Setting a Period's **Start Time** as 0xFFFF terminates the Daily Profile's settings. All subsequent Daily Profiles' setup parameters will be ignored, and the previous Period's duration is from its **Start Time** to the end of the day.
- 3) The minimum interval of a period is 15 minutes.
- 4) The **Start Time** of a particular Period must be later than the previous Period's .

5.10 Time

There are two sets of Time registers supported by the PMC-S963-E – Year / Month / Day / Hour / Minute / Second (Registers # 60000 to 60002) and UNIX Time (Register # 60004). When sending time to the PMC-S963-E over Modbus communications, care should be taken to only write one of the two Time register sets. All registers within a Time register set must be written in a single transaction. If registers 60000 to 60004 are being written to at the same time, both Time register sets will be updated to reflect the new time specified in the UNIX Time register set (60004) and the time specified in registers 60000-60002 will be ignored. Writing to the Millisecond register (60003) is optional during a Time Set operation. When broadcasting time, the function code must be set to 0x10 (Pre-set Multiple Registers). Incorrect date or time values will be rejected by the meter. In addition, attempting to write a Time value less than Jan 1, 2000 00:00:00 will be rejected.

Register	Property	Description	Format	Note	
60000	9000	RW	High-order Byte: Year	UINT16	0-37 (Year-2000)
			Low-order Byte: Month		
60001	9001	RW	High-order Byte: Day	UINT16	1 to 31
			Low-order Byte: Hour		0 to 23
60002	9002	RW	High-order Byte: Minute	UINT16	0 to 59
			Low-order Byte: Second		0 to 59
60003	9003	RW	Millisecond	UINT16	0 to 999
60004 ~ 60005	9004 ~ 9005	RW	UNIX Time	UINT32	0x386D4380 to 0x7FE8177F The corresponding time is 2000.01.01 00:00:00 to 2037.12.31 23:59:59 (GMT 0:00 Time Zone)

Table 5-33 Time Registers

5.11 Remote Control

The DO Control registers are implemented as both “Write-Only” Modbus Coil Registers (0XXXXX) and Modbus Holding Registers (4XXXXX), which can be controlled with the Force Single Coil command (Function Code 0x05) or the Preset Multiple Hold Registers (Function Code 0x10). The PMC-S963-E does not support the Read Coils command (Function Code 0x01) because DO Control registers are “Write-Only”. The DO Status register 0098 should be read instead to determine the current DO status.

Register	Property	Description	Format	Note
9100	WO	Execute DO1 Close	UINT16	Writing “0xFF00” to the register to perform the described action.
9101	WO	Execute DO1 Open	UINT16	
9102	WO	Execute DO2 Close	UINT16	
9103	WO	Execute DO2 Open	UINT16	

Table 5-34 DO Control

5.12 Clear/Reset Control

Register	Property	Description	Format	Note
9600	WO	Clear Historical Monthly Energy Log ¹	UINT16	Writing “0xFF00” to the register to execute the described action.
9601	WO	Clear 3-∅ Total and Per-Phase Energy Registers	UINT16	
9602	WO	Reserved	UINT16	

9603	WO	Clear Max. Demand of This Month (Since Last Reset)	UINT16
9604	WO	Clear All Demand Registers ²	UINT16
9605	WO	Clear Max./Min. Logs of This Month (Since Last Reset)	UINT16
9606	WO	Clear All Max./Min. Log ³	UINT16
9607	WO	Reserved	UINT16
9608	WO	Clear All Data ⁴	UINT16
9609	WO	Clear SOE Log	UINT16

Table 5-35 Clear Control

Notes:

- 1) Writing 0xFF00 to the **Clear Historical Monthly Energy Log** register to clear the Monthly Energy Log of the last 1 to 12 months.
- 2) Writing 0xFF00 to the **Clear All Demand** register to clear all Demand registers and logs, including Real-time Present Demand, Max. Demand Log of This Month (Since Last Reset) and Last Month (Before Last Reset).
- 3) Writing 0xFF00 to the **Clear All Max./Min. Log** register to clear both the Max./Min Log of This Month (Since Last Reset) and the Max./Min. Log of Last Month (Before Last Reset).
- 4) Writing 0xFF00 to the **Clear All Data** register to perform the Clear operation for the actions specified in registers # 9600 to # 9607 and register # 9609.

5.13 Meter Information

Register	Property	Description	Format	Note
60200~60219	9800~9819	RO	Meter model ¹	UINT16 See Note 1)
60220	9820	RO	Firmware Version	UINT16 e.g. 10000 shows the version is V1.00.00
60221	9821	RO	Protocol Version	UINT16 e.g. 10 shows the version is V1.0
60222	9822	RO	Firmware Update Date: Year-2000	UINT16 e.g. 140110 means January 10, 2014
60223	9823	RO	Firmware Update Date: Month	
60224	9824	RO	Firmware Update Date: Day	
60225	9825	RO	Serial Number	UINT32 e.g. 1701030100 means the 100 th PMC-S963-E that was manufactured on January 3 rd , 2017
60227	9827	RO	Reserved	UINT16
60228	9828	RO	Reserved	UINT16
60229	9829	RO	Feature Code	UINT16 Bit1 to Bit 0: (DIDO) 0=Reserved 1=4xDI + 2xDO Bit 2: (Current Input) 0=5A 1=1A Others: Reserved
60230	9830	RO	Ethernet Firmware Version	UINT16 e.g. 10000 shows the version is V1.00.00
60231	9831	RO	Ethernet Firmware Update Date: Year-2000	UINT16 e.g. 140110 means January 10, 2014
60232	9832	RO	Ethernet Firmware Update Date: Month	
60233	9833	RO	Ethernet Firmware Update Date: Day	

Table 5-36 Meter Information

Notes:

- 1) The Meter Model appears from registers 60200 to 60219 and contains the ASCII encoding of the string "PMC-S963-E" as shown in the following table.

Register	Value(Hex)	ASCII
60200	0x50	P
60201	0x4D	M
60202	0x43	C
60203	0x2D	-

CET Electric Technology

60204	0x53	S
60205	0x39	9
60206	0x36	6
60207	0x33	3
60208	0x2D	-
60209	0x45	E
60210-60219	0x20	Null

Table 5-37 ASCII Encoding of "PMC-S963-E"

Appendix A Technical Specifications

Voltage Inputs (V1, V2, V3, VN, VG)	
Standard Un	240ULN/415ULL
Range	20V to 1.2Un
Overload	1.2xUn continuous 2xUn for 1s
Burden	<0.02VA per phase @ 240ULN
Ung Measurement Range	0.1V to 40V
Measurement Category	CAT III up to 300V
Frequency	45-65Hz
Current Inputs (·I11, I12, ·I21, I22, ·I31, I32)	
Standard In	5A (Optional 1A)
Range	0.1% to 120% In
Starting Current	0.1% In
Overload	1.2xIn continuous 10xIn for 1s
Burden	<0.25VA per phase @ 5A
Power Supply (L/+, N/-)	
Standard	95-250VAC/DC, ±10%, 47-440Hz
Burden	<2W
Overvoltage Category	OVC III up to 300V
Digital Inputs (DI1, DI2, DI3, DI4, DIC)	
Type	Dry contact, 24VDC internally wetted
Sampling	1000Hz
Hysteresis	1ms minimum
Digital Outputs (DO11, DO12, DO21, DO22)	
Type	Form A Mechanical Relay
Loading	5A @ 250VAC or 30VDC
Load Type	Resistive
Pulse Output (E+, E-)	
Type	Form A Solid-State Relay
Isolation	Optical
Pulse Width	80ms±20ms
Max. Load Voltage	50VDC
Max. Forward Current	50mA
Installation Torque	
Power Supply, U/I Input, RS-485 and I/O	5lb-in (0.5N.m)
Environmental Conditions	
Operating Temp.	-25°C to 70°C
Storage Temp.	-40°C to 85°C
Humidity	5% to 95% non-condensing
Atmospheric Pressure	70 kPa to 106 kPa
Altitude	< 3000m
Pollution Degree	2
Mechanical Characteristics	
Panel Cutout	92x92mm (3.62"x3.62")
Unit Dimensions	96x96x92mm
LCD Display Dimensions	61x61mm
IP Rating	IP65

Accuracy

Parameters	Accuracy	Resolution
Voltage	±0.2%	0.001V
Current	±0.2%	0.001A
In (Calculated)	±1.0%	0.001A
P, Q, S	±0.5%	0.001kX
kWh	IEC 62053-22 Class 0.5S	0.1kWh
kvarh	IEC 62053-23 Class 2	0.1kvarh
PF	±0.5%	0.001
Frequency	±0.02Hz	0.01Hz
THD	IEC 61000-4-7 Class II	0.001%

Appendix B Standards Compliance

Safety Requirements	
CE LVD 2014 / 35 / EU	EN 61010-1: 2010 EN 61010-2-030: 2010
Electrical Safety in Low Voltage Distribution Systems up to 1000Vac and 1500 Vdc	IEC 61557-12: 2018 (PMD)
Insulation AC Voltage: 2kV @ 1 minute Insulation Resistance: >100MΩ Impulse Voltage: 6kV, 1.2/50μs	IEC 62052-11: 2003 IEC 62053-22: 2003
Electromagnetic Compatibility CE EMC Directive 2014 / 30 / EU (EN 61326: 2013)	
Immunity Tests	
Electrostatic Discharge	EN 61000-4-2: 2009
Radiated Fields	EN 61000-4-3: 2006 + A1: 2008 + A2: 2010
Fast Transients	EN 61000-4-4: 2012
Surges	EN 61000-4-5: 2014 + A1: 2017
Conducted Disturbances	EN 61000-4-6: 2014
Magnetic Fields	EN 61000-4-8: 2010
Voltage Dips and Interruptions	EN 61000-4-11: 2004 + A1: 2017
Ring Wave	EN 61000-4-12: 2017
Emission Tests	
Limits and Methods of Measurement of Electromagnetic Disturbance Characteristics of Industrial, Scientific and Medical (ISM) Radio-Frequency Equipment	EN 55011: 2016
Electromagnetic Compatibility of Multimedia Equipment - Emission Requirements	EN 55032: 2015
Limits for Harmonic Current Emissions for Equipment with Rated Current ≤16 A	EN 61000-3-2: 2014
Limitation of Voltage Fluctuations and Flicker in Low-Voltage Supply Systems for Equipment with Rated Current ≤16 A	EN 61000-3-3: 2013
Emission Standard for Industrial Environments	EN 61000-6-4: 2007 + A1: 2011
Mechanical Tests	
Spring Hammer Test	IEC 62052-11: 2003
Vibration Test	IEC 62052-11: 2003
Shock Test	IEC 62052-11: 2003

Appendix C Ordering Guide



**CET
Electric
Technology**

Version 20231008

Product Code	Description
PMC-S963 Intelligent Multifunction Meter	
Basic Function	
E	DIN96 Panel Mounting with Large 7-Segment LCD display. Multifunction Measurements, Demands, Multi-Tariff TOU, Harmonics up to 31 st order
Input Current	
5	5A
1	1A
Input Voltage	
3	240ULN/415ULL
Power Supply	
2	95-250 VAC/DC, 47-440Hz
Frequency	
5	45-65Hz
I/O	
G	1xUng + 4xDI + 2xDO + 1xSS Pulse Output
Communication	
E	1x10/100BaseT Ethernet Port + 1xRS-485
Language	
E	English
PMC-S963 - E 5 3 2 5 G E E	PMC-S963-E5325GEE (Standard Model)

Contact us

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